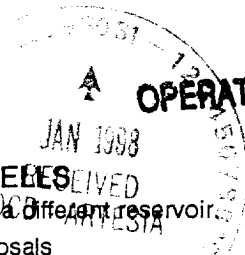


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE RECEIVED

1. Type of Well
Oil Gas
 Well Well Other SWD

2. Name of Operator
STRATA PRODUCTION COMPANY SLM

3. Address and Telephone No. P.O. Box 1030 ROSWELL, NM
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL
Section 25-20S-28E

5. Lease Designation and Serial No.
NM-17103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NM061P35-84C445

8. Well Name and No.
Lee Federal Com #2

9. API Well No.
30-015-24349

10. Field and Pool, or Exploratory Area
Scanlon Delaware

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 05/13/97: MIRU pulling unit. TOH and LD 109 joints 2 7/8" tubing.
- 05/14/97: TIH with 7" Loc-Set packer and 100 joints 2 3/8" plastic coated tubing. Set packer at 3035'. Circulate hole with 130 barrels 2% KCL and packer fluid. Pressure test backside to 500# for 15 minutes on chart. Held OK. RU wellhead. RD pulling unit. WO surface equipment.
- 06/20/97: Set and connect steel tanks.
- 07/14/97: Set motor and pump. Connect pump and flowlines. Start injection at 4:00 PM. Well converted to Salt Water Disposal. The approved Administrative Order SWD-655 is attached.

**SUBJECT TO
LIKE APPROVAL
BY STATE**

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia Title Production Records Manager Date 8/11/97

(This space for Federal or State office use)

Approved by David P. Glass Title PETROLEUM ENGINEER Date AUG 20 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.