

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse Side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-01119	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> Other <u>Recompletion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Exxon Mobil Corporation		7. UNIT AGREEMENT NAME _____	
3. ADDRESS AND TELEPHONE NO. P.O. Box 4358 Houston TX 77210-4358 (713) 431-1287		8. FARM OR LEASE NAME, WELL NO. Yates C Federal 31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 1830' FSL & 1980' FEL At surface At top prod. interval reported below (same) At total depth		9. API WELL NO. 30-015-24566 <i>SL</i>	
14. PERMIT NO. Form 3160-3 approv. 10/12/1999		10. FIELD AND POOL, OR WILDCAT Bruton Flat-Strawn Gas	
15. DATE W/O BEGAN 01/15/2001		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit Letter - J	
16. DATE T.D. REACHED 02/05/2001		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 02/05/2001		13. STATE NM	
18. ELEVATIONS (DF, RKB RT, GR, ETC.)* ACCEPTED FOR RECORD		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 11,590'		21. PLUG BACK T.D., MD & TVD 10,615'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD) AND TVD* 10,186' - 10,498'		25. WAS DIRECTIONAL SURVEY MADE <input type="checkbox"/>	
26. TYPE ELECTRIC AND OTHER LOGS RUN ALEXIS C. SWOBODA PETROLEUM ENGINEER		27. WAS WELL CORED <input type="checkbox"/>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	61#	600'	17-1/2"
8-5/8"	24#	2,491'	11"
5-1/2"	17# & 20#	11,586'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	9999'	9999'	
31. PERFORATION RECORD (Interval, size and number) 10,186' - 10,498' (perfed w-2-1/8" semi-expendable gun, 90 degree phase, 1 spf, 42 shots)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10,650'		Set CIBP w/35' cmt on top.	
10,186' - 10,498'		Pumped 25,000 gals of 15% HES CCA acid & dropped 80 7/8" RCN 1/3-SG frac balls.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 02/05/2001		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
DATE OF TEST 09/25/2001		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24 hrs	CHOKE SIZE 20	PROD'N. FOR TEST PERIOD 0	OIL-BBL. 0
FLOW. TUBING PRESS. 20	CASING PRESSURE 20	GAS-MCF. 2	WATER-BBL. 0
CALCULATED 24-HOUR RATE 20		OIL GRAVITY-API (CORR.) 50	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY RECEIVED OCD - ARTESIA	
35. LIST OF ATTACHMENTS State of New Mexico's Oil Conservation Div.'s Forms C-103, C-104, & C-105			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Linda Koch</i>		TITLE Linda G. Koch Contract Completion Admin.	
DATE 10/19/2001			

*(See Instructions and Spaces For Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

RECEIVED
2001 OCT 27 AM 9:05

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: Box Canyon 34 ATN Fed. #2
COUNTY: Eddy

306-0100

STATE OF NEW MEXICO
DEVIATION REPORT

195	1
499	3/4
699	1
907	3 1/4
995	4
1,051	4
1,143	4
1,237	4
1,331	3 3/4
1,424	3 3/4
1,518	2 3/4
1,615	2 1/4
1,705	2 1/2
1,802	2 1/2
1,855	1 3/4
1,894	1 1/2
2,000	1 3/4
2,492	3/4
2,967	3/4
3,467	1
3,977	1/2
4,512	3/4
5,014	3/4
5,255	3/4
5,769	1 1/4
6,305	1 3/4
6,366	3/4
6,866	3/4
7,379	1
7,640	1
8,142	1
8,330	1 1/4

By: Ray Dth

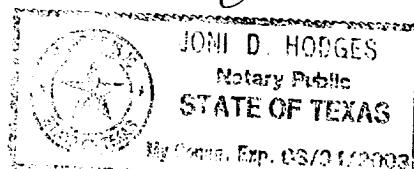
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of October, 2000, by Ray Peterson on behalf of **UTI Drilling L.P.**

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas



RECEIVED
2001 OCT 23 AM 8:50
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE