

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	✓

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
K-6261

7. Unit Agreement Name

8. Farm or Lease Name  
Citdel ZG State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Undes. Delaware

12. County  
Eddy

**RECEIVED BY**  
**APR 03 1984**  
**O. C. D.**  
**ARTESIA, OFFICE**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Yates Petroleum Corporation ✓

3. Address of Operator  
207 South 4th St., Artesia, NM 88210

4. Location of Well  
UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM  
THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3289' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 3:00 PM 3-11-84. Lost circulation at 109'. Pumped 100 bbl pill. Regained 75% returns. Lost circulation at 115'. Dry drilled. Ran 10 jts of 13-3/8" 54.5# J-55 ST&C casing set at 408'. 1-Texas Pattern guide shoe set 408'. Insert float set 355'. Cemented w/325 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:15 AM 3-12-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 90'. Ready-Mix to surface w/2 yards. WOC. Drilled out 8:15 PM 3-12-84. WOC 12 hrs. Cut off and welded on flow nipple Tested casing to 1000 psi for 30 minutes, OK. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 59 jts of 8-5/8" 24# K-55 ST&C casing set 2390'. 1-Texas Pattern notched guide shoe set 2390'. Insert float set 2350'. Cemented w/ 550 sacks Howco Lite, 10#/sx gilsonite, 1/4#/sx flocele 3% CaCl2. Tailed in w/250 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:15 AM 3-18-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out 8:15 PM 3-17-84. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

*Post 28-3  
4-6-84  
Chg. Well Name*

WELL NAME CORRECTED FROM: CITDEL "ZG"  
TO: CITDEL "ZG" STATE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Leslie A. Clements* TITLE Production Supervisor DATE 4-2-84

Original Signed By  
Leslie A. Clements  
TITLE Supervisor District II DATE APR 03 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: