

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO
SEP 18 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Exxon Corporation	7. Unit Agreement Name ---
3. Address of Operator P. O. Box 1600, Midland, TX 79702	8. Farm or Lease Name Roy Renfro
4. Location of Well UNIT LETTER <u>Lot 14</u> . <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	9. Well No. 1
	10. Field and Pool, or Whdcat Undesig. Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3196' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 8-26-84 Spud 17-1/2" hole @ 0915.
- 8-30-84 Set 20 jts. 13-3/8"/48#/H40 csg. @ 803'. Cement w/ 1100 sx Pacesetter lite and 285 sx ClC. Circ 385 sx to surface. WOC approximately 47 hours. Test casing to 1000 psi for 30 minutes. Held OK.
- 9-4-84 Drlg. @ 2615' in 11" hole. Set 66 jts. 8-5/8"/24#/K55 csg. @ 2595'. Cement w/ 1000 sx Pacesetter lite and 150 sx ClC. Circ. 440 sx to pit. Test casing to 2000 psi for 30 min. Held OK. WOC approximately 31 hrs. before drill out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melva Kripling TITLE Unit Head DATE 9-14-84

APPROVED BY _____ TITLE ORIGINAL SIGNED BY LARRY BROOKS DATE SEP 20 1984
CONDITIONS OF APPROVAL, IF ANY: GEOLOGIST - NMOCD