

c/SF

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Perry R. Bass ✓

3. ADDRESS OF OPERATOR
P. O. Box 2760, Midland, Tx 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 250' FNL & 1600' FWL unit Letter C.

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM-06792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Big Eddy Unit

8. FARM OR LEASE NAME
Big Eddy Unit

9. WELL NO.
91

10. FIELD AND POOL, OR WILDCAT
Wildcat Morrow

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T21S, R30E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUNDED 11-8-84 16. DATE T.D. REACHED 12-30-84 17. DATE COMPL. (Ready to prod.) Dry 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 35446' GL 3565.6' KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 13.250' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CR-CNL-LDT-DLL-MSFL-SHDT, Caliper

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	800'	24"	390 sx lite & 200 sx CL C	None
13-3/8"	54.5 & 61#	2,030'	17"	1375 sx Pacesetter Lite	None
9-5/8"	40#	3,828'	12 1/4"	1600 sx & 200 sx CL "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)
Dry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION Dry

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____

WELL STATUS (Producing or shut-in) P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
4 EA Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.C. Halderson TITLE Sr. Production Clerk DATE Jan. 4, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Post ID-2
1-25-85
P&A

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARI	MEAS. DEPTH	TRUBVRET DEPTH
DST#1 - (10,395'-10,454')	10 Min. IF: Weak to strong blow - 60 min. ISI: No gas to surface. 120 min. FF: Strong blow from bottom bucket. No GTS built to 5 psi in DP. 240 min FSI: GTS in 144 min, 2'-4' Lazy flare for 1 min. Recovered: 104' H ₂ S scavenger (35 gal. 100' DRLG. fluid. (8bbbl) Resist 0.8 @ 73°F. 176,000 Chlorides. Total Recovery: 204' (1.63 bbbls.) No oil inside chart: IH 5363 psi, IF 72-97 psi. ISI 1080 ps FF 97-123 psi, FSI 4541 psi. Outside chart: 158°F BHI, IH 5370 psi. IF 89-114 psi, ISI 112 psi, FF 114-140 psi, FSI 4545 psi, FH 5379 psi. Sample Recovery: .73 Ft gas, 4 cc H ₂ O, no Dil RW=.07 @ 70°F. 850 ppm Chlorides.	T/Rustler T/Salt T/Anhydrite T/Reef T/Del.Mtn.Grp T/BoneSprings T/Wolfcamp T/Strawn T/Atoka T/Morrow T/LMorrow	38.	583' 688' 1,982' 2,354' 3,786' 7,326' 10,466' 11,512' 11,812' 12,444' 12,684' 12,984'	583' 688' 1,982' 2,354' 3,786' 7,326' 10,466' 11,512' 11,812' 12,444' 12,684' 12,984'
DST#2 - Failed					
DST#3 - Failed					
DST#4 - 7,940' - 8,042' (102') Bone Springs. IF 3 hours, IH 4,319' FP 126-303 SI 12 hrs., SIP 3505 psi. Recovered 1.968' Drlg. Fluid (24.31 Bbls). No final HP due to clock being run for long period. Sample chamber: 66 psi, 2000 cc Drlg. mud: no show of oil or gas: RW .08 @ 56°F. Bottom Sample RW .08 @ 60°F, Middle Sample RW .08 @ 58°F, Top Sample RW .08 @ 58°F, Flow period had weak Blow: 2" into bucket for 1 hr. & 45 Min. to 1" in bucket for 1 hr. & 15 min. Preparing to P & A.					