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NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

Form 9-331-51
Dec. 1973
JUL 3 1985
O. C. D.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE N M 25345 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Canon Champlin Federal
9. WELL NO. I
10. FIELD OR WILDCAT NAME Wildcat - <i>Canon Champlin</i>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31, T-21-S, R-25-E
12. COUNTY OR PARISH Eddy
13. STATE N.M.
14. API NO. Not Avail.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3,666' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Canon Energy, Inc.

3. ADDRESS OF OPERATOR
13140 Coit Road, Suite 505, Dallas, Tx. 75240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 600' FSL & 700' FWL Unit M
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	X	Run Production Casing

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-31-85 Installed Wellhead and Blowout Preventer on 8 5/8" Casing. Test Wellhead, B.O.P. and Casing to 1,800 psi. Started drilling 7 7/8" hole.
- 6-5-85 T.D. 3,860'. Ran Openhole Logs (Compensated Neutron-Density and Dual Laterolog).
- 6-6-85 Ran 93 joints of 5 1/2" 14.00#, J-55, ST&C Casing to 3,860'. Cement Casing With 600 Sacks of 50-50 Pozmix Cement W/6# Salt & 1/4 # of Flocele per Sack. Plug Down at 11:00 Am 6-6-85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. W. Money* TITLE Cons. Engineer DATE 6-28-85

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

JUL 1 1985