

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 55125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eland AFC Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit N, Sec. 12-T20S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  OCT 24 '88

2. NAME OF OPERATOR Yates Petroleum Corporation

3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

Surface Location: 330' FSL & 1650' FWL, Sec. 12-T20S-R29E  
Proposed Production Zone: 660' FNL & 660' FWL, Sec. 13-20S-29E

14. PERMIT NO. API #30-015-25978

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3321.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)  Set Intermediate Casing

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD to run casing 11:45 PM 10-7-88. Ran 78 joints 9-5/8" 36# J-55 ST&C casing set 3258'. Regular guide shoe set 3258', float collar set 3216' and DV tool 1727'. Cemented w/ 300 sx Pacesetter C Lite w/10# gilsonite, 6% gel and 10% salt (yield 2.03, weight 12.7). Tailed in w/200 sx Class C with 2% CaCl2 (yield 1.32, weight 14.8). PD 9:45 AM 10-8-88. Bumped plug to 1000 psi, float held okay. Cement did not circulate. Dropped bomb. Opened DV tool, no circulation. WOC 4-1/2 hrs. Cemented 2nd stage with 200 sx Pacesetter C Lite w/10# gilsonite, 6% gel and 10% salt (yield 2.03, weight 12.7). Tailed in w/200 sx Class C with 2% CaCl2 (yield 1.32, weight 14.8). Dropped plug, closed DV tool with 1750 psi. PD 4:45 PM 10-8-88. Cement did not circulate. WOC 4-3/4 hrs. Ran 1" tubing and found top of cement 1702'. Spotted 100 sx Pacesetter C Lite with 10% salt, 6% gel and 10# gilsonite. PD 10:15 PM 10-8-88. WOC 5-1/4 hrs. Ran 1". Tagged cement 1623'. Spotted 300 sx Pacesetter C Lite with 10% salt, 6% gel, 10# gilsonite. Followed by 150 sx Class C with 2% CaCl2. PD 5:45 AM 10-9-88. WOC 4-1/2 hrs. Ran 1". Tagged cement 714'. Spotted 300 sx Class C with 1% CaCl2. PD 11:15 AM 10-9-88. Circulated 10 sx to pit. ND. Cut off 13-5/8" head and welded on 9-5/8" head.  
Drilled out 11:30 AM 10-10-88. WOC 48 hrs and 45 minutes. Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *Janita Dowdlett*

TITLE Production Supervisor

DATE 10-11-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE \_\_\_\_\_

OCT 20 1988

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO