

CIST
B6M
BAM

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
RECEIVED
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
NOV 1 1989

Form C-105
Revised 1-1-89

C. C. D.
ARTESIA OFFICE

WELL API NO.
30-015-26180
5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DFF RESVR OTHER _____
2. Name of Operator
Dinero Operating Company
3. Address of Operator
P.O. Box 10505, Midland, Texas 79702

7. Lease Name or Unit Agreement Name
Dinero Exxon Pardue Farms
8. Well No.
1
9. Pool name or Wildcat
Catclaw Draw (Delaware)

4. Well Location
Unit Letter H: 1980 Feet From The North Line and 330 Feet From The East Line
Section 22 Township 21S Range 25E NMPM Eddy County

10. Date Spudded 09-15-89
11. Date T.D. Reached 09-21-89
12. Date Compl. (Ready to Prod.) 09-29-89
13. Elevations (DF & RKB, RT, GR, etc.) 3419.7 KB
14. Elev. Casinghead 3409.4

15. Total Depth 3016
16. Plug Back T.D. 2975
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools XXX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware 2855-2958
20. Was Directional Survey Made
yes

21. Type Electric and Other Logs Run Perforating Record, Perforating Depth Control, Dual Laterolog? MSFL, Litho Density, Comp. Neutron, Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26.4& 29.70#	1865	11	935 sxs. Prem.	Circ. 200 sxs
4 1/2	13.5&11.60#	3016	6 1/2	240 sxs. 50/50 Paz. H	top 1600'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2800'	No

26. Perforation record (interval, size, and number)
2855-2875, 2930-2924, 2938-2948, 2952-2958,
shot 2 holes per ft. 40 ft. perfed, 80 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2855-2958 3000 gals 15% HCI w/50 ball sealers, frac 296 bbls 43350# sand plus 500,000 cu. ft. nitrogen.

28. PRODUCTION
Date First Production 10-27-89
Production Method (Flowing, gas lift, pumping - Size and type pump) pumping
Well Status (Prod. or Shut-in) Prod.
Date of Test 10-29-89
Hours Tested 24
Choke Size 0
Prod'n For Test Period
Oil - Bbl. 40
Gas - MCF 20
Water - Bbl. 30
Gas - Oil Ratio 500/1
Flow Tubing Press. 0
Casing Pressure 0
Calculated 24-Hour Rate
Oil - Bbl. 40
Gas - MCF 20
Water - Bbl. 30
Oil Gravity - API - (Corr.) 39.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented
Test Witnessed By
Charlie Williams

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Dana Ralston Printed Name Dana Ralston Title Prod. Clerk, Date 10-31-89

