

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO

NM-84721

c/SF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

JAN 3 10 37 AM '91

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Fortson Oil Company

RECEIVED

8. FARM OR LEASE NAME

Sylvite Federal

3. ADDRESS OF OPERATOR

3000 Texas American Bank Bldg., Fort Worth Texas 76102

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

JAN 9 '91

10. FIELD AND POOL, OR WILDCAT

Wildcat-Morrow

At surface

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-20-S, R-30-E

1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E

C. C. P. ADHSA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3262' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Spud. Weekly report, Surface Casing XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 26" hole at 6:30 PM on 12/9/90.

12/10/90: Drilling at 275', formation red bed. Deviation survey at 100' 1°, at 200' 3/4°.

12/11/90: Present depth 388', present operation waiting on cement. Deviation survey at 387' 1°.

(SEE REVERSE SIDE FOR SURFACE CASING REPORT)

Handwritten initials

18. I hereby certify that the foregoing is true and correct

SIGNED

Signature of James Stewart

TITLE Agent

DATE 1/2/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

<u>ITEM (BOTTOM TO TOP)</u>	<u>LENGTH</u>	<u>TOP of SECTION -K.B.</u>
1 - Howco Guide Shoe	1.48'	385.52' K.B.
10 - Joints 20" 94#/ft., J-55, ST&C	362.52'	23.00' K.B.
Total Casing	<u>364.00'</u>	
K.B. to G.L.	<u>23.00'</u>	
Casing set at	<u>387.00'</u>	

NOTE: Ran Three 20" Centralizers: top of first, second and fourth joints.

The hole was circulated with rig pump for 30 minutes with no returns and cemented as follows:

Pumped 10 barrels fresh water.

Cemented with 975 sacks Premium Plus cement with 2% CACL2 and 1/4# flocele/sk. (1.32 cu.ft./sk. yield, 14.8#/gallon).

Displaced with 128 barrels fresh water.

Plug down at 6:48 PM on December 10, 1990.

Cement did not circulate to surface.

Waited on cement for approximately 5 hours and tagged top of cement at 81' K.B.

Broke circulation with 40 barrels fresh water.

Cemented through 1" with 200 sacks Premium Plus with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon).

Lost returns.

Waited on cement for approximately 2 hours and tagged cement at 79' K.B.

Broke circulation with 35 barrels fresh water.

Cemented through 1" with 200 sacks Premium Plus cement with 3% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon).

Circulated 25 sacks cement to surface.

Cut-off 30" conductor and 20" casing. Weld on 20" head and nipple up 20" hydrill.