

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

1992

C. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 84721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sylvite Federal #1

9. API Well No.

3001526503

10. Field and Pool, or Exploratory Area

E. Burton Flat *Strawn*

11. County or Parish, State

Eddy, New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fortson Oil Company

3. Address and Telephone No.

301 Commerce St., Suite 3301 Ft. Worth, TX 76102-4133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 6, T-20-S, R-30-E  
1980' FNL & 660' FWL SW/4 NW/4 Unit Letter E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Field operations began July 15, 1992 to recomple the above captioned well in the Delaware. A CIBP was set at 10,565' with 35' of cement on top. PBD 10,530' K.B. Perforated 4 squeeze holes at 6100' - 6101'. Set cement retainer at 6050' K.B. Halliburton pumped into perforations at 3 BPM, 2000 psig. Mixed and pumped 50 sacks Class "H" with 0.5% Halad 9, and 50 sacks Class "H" neat. Squeezed with 87 sacks in formation at 950 psig. Reversed out 0.5 barrels cement, left 35' cement on top of retainer. Waited on cement 4.5 hours. On July 17, 1992 Schlumberger perforated 4 holes at 5600' - 5601'. Pumped in at 2 BPM at 1200 psig. Set cement retainer at 5545'. Mixed and pumped 50 sacks Class "H" cement with 0.5% Halad-9 and 50 sacks Class "H" Neat. Squeezed with 92 sacks in formation at 1050 psig, reversed out 0.5 barrels cement. Drilled out cement to 6000', tested casing to 2500 psig. PBD 6050'. Spotted 250 gallons 10% Acetic acid on July 20, 1992. Dumped 35' of cement on retainer at 6050'. Perforated with 4" Premium Charge Casing gun from 5869' to 5903' 2 SPF (69 holes). Put spot acid away. Swabbed back and recovered 3 barrels over load. On July 23, 1992 Rigged up and performed "Pipeline Fracture Treatment". Treated with 20,000 gallons 35# cross linked gel pad and 3864 gallons 35# Linear gel with 26,920# of 20/40 sand, flushed with 4494 gallons 35# Linear gel. Had 785 barrels of load to recover. On July 30, 1992 had recovered 116 barrels over load with no show of oil.

14. I hereby certify that the foregoing is true and correct

Signed *Sheryl K. Jones*

Title Agent for Fortson Oil Company

Date 9/2/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_