

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

FEB 11 1992

CISP  
 BLMT  
 BY  
 SFL

WELL API NO. 26832  
 30-015-~~62832~~

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 L7010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 OXY STATE

2. Name of Operator  
 CHI OPERATING, INC

8. Well No.  
 2

3. Address of Operator  
 P. O. BOX 1799, MIDLAND, TX 79702

9. Pool name or Wildcat  
 E. CATCLAW DRAW DELAWARE

4. Well Location  
 Unit Letter M: 900 Feet From The WEST Line and 330 Feet From The SOUTH Line  
 Section 9 Township 21S Range 26E NMPM EDDY County

10. Date Spudded 9/15/91 11. Date T.D. Reached 10/03/91 12. Date Compl. (Ready to Prod.) 12/15/91 13. Elevations (DF & RKB, RT, GR, etc.) 3242GR 14. Elev. Casinghead 3244

15. Total Depth 4265' 16. Plug Back T.D. 4220' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools X Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name 2184' to 2192' 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run \_\_\_\_\_ 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
133/8	48#	346'	17 1/2"	500 sk Class C	NONE
85/8	24#	2160'	12 1/4"	3220 sk Class C	NONE
5 1/2	15.50#	4265'	7 7/8"	450 sk 50/50POZ	NONE

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
2184' to 2192' 2' SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
2184 to 2192      1,000 gal 15% NEFE; Fracw/  
                                  12,000 gal & 34,750# sand

28. PRODUCTION

Date First Production 12/18/91 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW Well Status (Prod. or Shut-in) SI

Date of Test 12/21/91 Hours Tested 24 Choke Size 18/64 Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. 7 Gas - MCF T STM Water - Bbl. 10 Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. 10 Casing Pressure NA Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 7 Gas - MCF \_\_\_\_\_ Water - Bbl. 10 Oil Gravity - API - (Corr.) 40

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By \_\_\_\_\_

30. List Attachments \_\_\_\_\_

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name DAVID H. HARRISON Title PRESIDENT Date 1/20/92

