

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NR OIL CORP.  
Drawer DD

Attesia, INC. FOR ABANDONED  
OMB NO. 1004-0137  
Expires: December 31, 1991

155

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0509	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR BASS ENTERPRISES PRODUCTION CO.		7. UNIT AGREEMENT NAME -----	
3. ADDRESS AND TELEPHONE NO. P O BOX 2760; MIDLAND, TX 79702-2760		8. FARM OR LEASE NAME, WELL NO. GOLDEN "D" FEDERAL #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FEL & 660' FSL OF UNIT LETTER O At top prod. interval reported below At total depth SAME AS ABOVE		9. API WELL NO. 30-015-27060	
14. PERMIT NO. DATE ISSUED JUN 18 1993		10. FIELD AND POOL, OR WILDCAT SOUTH GOLDEN LANE (DELAWARE)	
15. DATE SPUNDED 5-4-93 4-5-93		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SECTION 8, T21S, R29E	
16. DATE T.D. REACHED 5-15-93		12. COUNTY OR PARISH EDDY	
17. DATE COMPL. (Ready to prod.) 5-19-93		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3369' GR		19. ELEV. CASINGHEAD -----	
20. TOTAL DEPTH, MD & TVD 4550'		21. PLUG, BACK T.D., MD & TVD 4463'	
22. IF MULTIPLE COMPL., HOW MANY? SINGLE		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4203'-4246' DELAWARE		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT, GR PHASOR INDUCTION-SFL, GR		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4"-A-	42#	896'	14 3/4"
8 5/8"-A-	24#	3000'	11"
5 1/2"-A-	14#	4550'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4130'	4130'	
31. PERFORATION RECORD (Interval, size and number) 3 3/8" GUN 6 JSPF @ 60° PHASED 4203'-4207', 4210'-4218', 4227'-4235' 4242'-4246'-(137 SHOTS)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4203'-4246'		NONE	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-19-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 5-30-93	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →
OIL—BBL. 107	GAS—MCF. 71	WATER—BBL. 11	GAS-OIL RATIO 664
FLOW. TUBING PRESS. 200	CASING PRESSURE PACKER	CALCULATED 24-HOUR RATE →	OIL—BBL. 107
GAS—MCF. 71	WATER—BBL. 11	OIL GRAVITY-API (CORR.) 42.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SALES & LEASE FUEL			
35. LIST OF ATTACHMENTS 2 EACH ABOVE LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R.C. HOUTCHENS		TITLE SR. PRODUCTION CLERK	
DATE JUNE 1, 1993			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO-DSTS NO-CORES

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/RUSTLER	879	879
T/SALT	1317	1317
T/DELAWARE	3052	3052
T/CHERRY CANYON	3859	3859
T/49'ER SAND	4203	4203