

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MIN OIL CONS. COMMISSION
Drawer DD
Altoona, PA 15210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
MAY 28 11 23 AM '93
OIL
AREA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Company

3. Address and Telephone No.
P.O. Box 2760, Midland, Texas 79702 915-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
395' FNL & 2080' FEL
Sec 17, T21S, R29E

5. Lease Designation and Serial No.
M-02913

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Golden "C" Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

South Golden Lane Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion in Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request modification of the mud and casing programs (points 3, 5 & 6). Experience drilling in this portion of the field indicates intermediate casing string will not be needed.

Point 3: Set 9-5/8" surface casing @ approximately 900'.

Delete 8-5/8" casing. '5-1/2" casing @ 4800' and cement circ to surface.

Point 5: 900-4800' BW Mud 10.0 - 10.2 ppg ✓

Point 6: Delete Intermediate Interval

Production 1945 sx (250% excess)

4800' Class C w/additives for water loss control.

VERBAL APPROVAL RECEIVED FROM ADAM SALAMEH on 5-26-93.

Certified P 546-958-278
5-27-93

14. I hereby certify that the foregoing is true and correct

Signed BARRY ALLEN

Title Engineering Assistant

Date 4-24-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

PETROLEUM ENGINEER

JUN 17 1993