

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27463

Operator <u>Gates Petroleum Corp</u>		Lease <u>Wagon Unit</u>		Well # <u>1</u>	
Location of Well	Unit <u>G</u>	Section <u>32</u>	Township <u>22</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	1980/N 1980/E		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	54.5 #		350'	400 Circ
12 1/4	9 5/8	36 #		2700'	200 Circ
8 3/4	7	23 #		TD 9950	1000

Casing Data:

Surface _____ joints of 13 3/8" inch 54.50 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date Aug. 26-93

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 360' Set 360' Feet of 13 3/8" Inch 54.50 # Grade J-55(New) used csg. @ 360' with 150 320cc sacks neat cement around shoe+ 250 sack Pacesetter Lite - C additives 10 # gilsonite, 1/4 # celloseal, 320ccPlug down @ 2:45 (AM) (PM) Date Aug. 27-93Cement circulated No No. of Sacks 0Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ 1111 (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +200gthixsc1 H 10 # gilsonite, 1/2 # celloseal, - 270cc

* Tagged roc @ 45' with Talley Tape

Operator will ready mix well to

17 1/2" hole Rotary time - 24 hours

Lost circulation - 90'