



SUMMARY REPORT

12/15/97

RAM EWE FEDERAL #2

09/16/97 Days- 17; TD- 32981; PBDT- 3260;COMPLETION; BOPD- 0; MCF/D- 0; BWPD- 0;Set mating board. RU L&R Services. Unload 105 jts 2 7/8" tbg. Waited on tbg head & spool. NU spool & BOP. RIH w/104 jts tbg w/bit & bit sub. Tagged PBDT @ 3260. RU BJ Services pickle tbg w/100 gals 15% acid. Flushed w/16 bbls water. Displace hole w/70 bbls of 2% KCL water. RD BJ Services POOH w/34 jts. Close in well SDON.
TMC-\$ 2,005 CWC-\$ 162,118

09/17/97 Days- 18; TD- 32981; PBDT- 3260;SWABBING;3 amigos; Perfs- 2988' - 2996' 8' w/17 holes; BOPD- 0; MCF/D- 0; BWPD- 0;Open up well. POOH w/71 jts 2 7/8" tbg. RU I&W pump truck to csg. Tested csg to 1000# held OK. Bled off pressure. RU Black Warrior. RIH w/wireline to PBDT @ 3252'. Pressure up on csg to 1000# run Gama Ray & CBL from PBDT 3252' to 1550' POOH w/wireline RD I&W pump truck. RIH w/4" perf gun & perf csg @ 2998' to 2996' - 8' w/17 holes. POOH w/gun. RD Black Warrior. RIH w/model "R" pkr., SN, 95 jts of 2 7/8" tbg. 1-6' & 1-10' subs to 3002'. Spot 250 gals. 7 1/2% acid over perfs 2998' to 2996'. Pull pkr to 2829' reversed w/3 bbls of water. Set pkr (5 1/2"x15.5x2 7/8") @ 2829' w/18 pts of compression. RU to tbg broke down perfs @ 1890# pumped 500 gals 7 1/2% fer check II iron sequestered acid w/25 ball sealers. Ball out shut down for balls to fall off finish pump flush. Treated as fellow. Min psi-999 max psi 4311 avg 1230 rate 5.0 bbls per min. ISIP-676 5 min-627 10 min 597 psi 15 min 558 psi. RD BJ Services. RU to swab. Made 5 runs tbg dry. Shut down 1 hr had 1500' entry swab dry. Shut down 30 min had 750' entry swab dry. Total runs 9 total recovered 37 bbls. TLTR 20 bbls left well open to tank overnight SDON.
DWC-\$ 7069 CWC-\$ 177,686 CMIC- CD

09/18/97 Days- 19; TD- 32981; PBDT- 3260;SWABBING;3 amigos; Perfs- 2988' - 2996' 8' w/17 holes; BOPD- 0; MCF/D- 0; BWPD- 0;Well flowed 5 bbls to tank overnight IFL 100' no oil show or gas show. Swabbed tbg dry. SD 1 hour had 1200' entry swab tbg dry. Made 9-1/2 hour runs w/600' of entry w/no oil or gas show. Left well open to pit overnight SDON. Total runs 16. Recovered 59 bbls. 39 bbls over load.
DWC-\$ 1397 CWC-\$ 179,083 CMIC- CD