

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

CISF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-88085

6. If Indian, Allottee or Tribe Name
SJS
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Sweet Thing Federal Unit #1

9. API Well No.
30-015-28130

10. Field and Pool, or Exploratory Area
Little Box Canyon-Morrow

11. County or Parish, State
Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
Stevens & Tull, Inc.
3. Address and Telephone No.
P. O. Box 11005, Midland, Texas 79702 915/699-1410
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1320' FWL
Sec 6, T-21S, R-22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Perforating</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/21/94 MIRU pulling unit, RIH w/ 7898' 2 3/8"-N80 Tbg and Lok-Set PKR. Set PKR at 7898'. Perforate Lower Morrow thru Tbg from 8084' - 8120'. 2 SPF - Total 72 holes. Well flowed back dry gas at 1750 PSI on 15/64" choke - 1500 mcf/d.

11/28/94 Shut well in to run 72 hr build-up and State required 4-pt Test.

DEC 16 1994

ACCEPTED FOR RECORD

14 1994

SJS

NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Michael J. Murphy Title Engineer

Date 12/1/94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: