60 - 32- 331C)

23.

## MMISSION NM OIL CONS. DRAWER DD

CONTACT REY OFFICE FOR . OF COPIES REQUIRED (Other instructions on

30-015-28146 BLM Roswell District Modified Form No.

September 28, 1994

ARTESIA, NMU8822D STATES NM060-3160-2 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-17103 ICÁTION FOR PERMIT TO DRILL, DEEPEN, 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR PLUG BACK 1a. TYPE OF WORK DRILL X DEEPEN [ 7. UNIT AGREEMENT NAME PLUG BACK b. TIPE OF WELL WELL WELL X MULTIPLE ZONE X OTHER S. FARM OR LEASE NAME 2. NAME OF OPERATOR Area Code & Phone No. Lee Federal Strata Production Company 9. WELL NO. 505-622-1127 3. ADDRESS OF OPERATOR RECEIVED P. O. Box 1030, Roswell, New Mexico 88202-1030 10. PIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) canion Bone Spring, 6957 OCT 05 '94 11. SEC., T., R., M., OR BLK. 3)/3 1980' FNL & 1980' FWI. At proposed prod. zone Section 25-20S-28E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE ARTESIA, OFFICE 12. COUNTY OR PARISH | 13. STATE 25 miles southeast of Artesia, New Mexico 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, P Eddv NM 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1100' (Also to nearest drig, unit line, if any) 560 acres 40 acres 13. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1320' 10008 Rotary 21. ELEVATIONS (Show whether DF. RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 3250' GR

PROPOSED CASING AND CEMENTING PROGRAM HOLE SIZE CASING SIZE WE IGHT/FOOT GRADE THREAD TYPE SETTING DEPTH QUARTITY OF CEMENT 3 3/8" 48# H - 40ST&C 4001 500 sacksCIRCULATE 5/8! 8 32# J - 55ST&C 2700' 950 sacksCIRCULATE 7 7/8" J<del>-</del>55 LT&C 1,0008 1100 sacks(TIEBACK)

Strata Production Company proposes to drill to a depth sufficient to test the Bone Spring formation. If productive, 5 1/2" casing will be set. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as set out in Onshore Oil and Gas Order #1 are outlined in the following attachments:

> NMOCD Form C-102 Well Location and Acreage Dedication Plat Hole Prognosis Surface Use and Operating Plan Exhibit "A" Equipment Description Exhibit "B" Planned Access Roads Exhibit "C" One Mile Radius Map

Exhibit "D" Drilling Rig Layout Plan IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4.	$\sim$				
BIGNED .	Carol	J.	Darcia	TITLE Production Records Manager	DATE 8/25/94
(This -	pace for Federal				
( Allin 3	vace for Federal	Or Sta	fa office uses)		

APPRÓVED ÉY CONDITIONS OF APPROV

APPROVAL SUBJECT/TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

\*See Instructions On Reverse Side

ATTACHED \* 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Respon Rd. Arter. NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

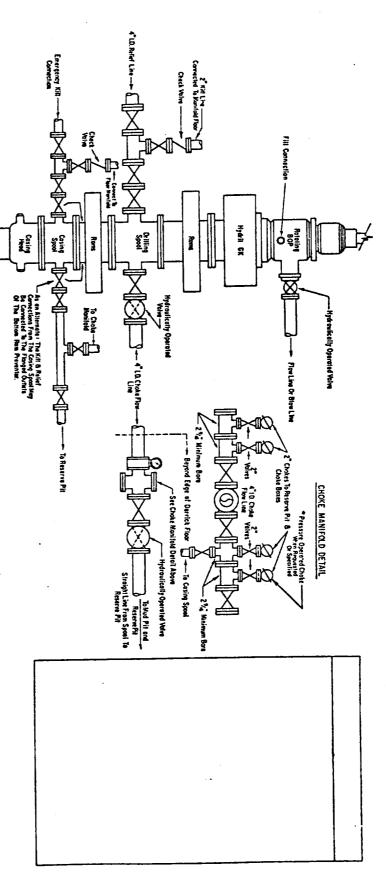
OIL CONSERVATION DIVISION PO Box 2088

Form C-102 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

District IV				Santa Fe, NM 87504-2088							Fee Lease - 3 Copie		
PO Box 2088, Sa.	nu Fe, NN	1 87504-208	3									] AM	ENDED REPOR
		W	ÆL	L LO	CAT	IOI	N AND	ACI	REAGE DEDI	CATION P	LAT		
		<sup>1</sup> Pool Code					AVALOV' Pool Name						
30-015-28/46				3)13 SCANLON BONE						ONE SPRING	ENST		
<sup>4</sup> Property		<sup>5</sup> Property Name								* Well Number			
				FEDERAL								7	
OGRID No.				<sup>1</sup> Operator Name									' Elevation
021712	TRA	TA PI	TA PRODUCTION							3250.			
		- <del></del>					10 Surf	face	Location		_		
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40 ACRES													
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										CAROL J. GARCIA			
1980			Ŷ		Printed Name PRODUCTION							സ്വാന	MANACED
1480									Title	LION KE	CORDS	PIANAGER	
								AUGUST 25, 1994			94	4	
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										18SURV	EYOR (	CERT	IFICATION
										I hereby certij	y that the wel	l location	shown on this plat
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3000 # PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

The blowout preventer assembly shall consist of one single type blind tam preventer and one single type pipe ram preventer, both hydraulically operated, a Hydril "GK" preventer; a rotating blowout preventer; volvet; chokes and connections, as illustrated. If a topped preventer is used, a ram preventer must be provided for each size of drill pipe. Cosing and tubing rams to fit the preventers are to be available as needed. If correct in size, the flonged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and 4-inch I.D. relief line, except when air or gas drilling. All preventer connections are to be open-face flonged.

Minimum operating equipment for the preventers and hydraulically operated volves shall be as follows: (1)Multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitragen precharge pressure to its rated pressure within \_\_\_\_\_\_minutes. Also, the pumps are to be cannected to the

power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities. hydraulic operating system which is to be a closed system. (2) Accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps that down, the pressure fluid volume stored in the accumulator must be sufficient to close all the pressure-operated devices simultaneously within seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least percent of the original. (3) When requested, an additional source of the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least percent of the original. (3) When requested, an additional source of minutes. Also, the pumps are to be connected to the

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventen.

Guif Legion No. 38 hydraulic oil, on equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke monifold, choke flow line, relief line, and choke lines are to be supported by motal stands and adequately anchored. The choke flow line, relief line, and choke lines shall be constructed as straight as possible and without sharp bands. Easy and safe access is to be maintained to the choke manifold. If decemed necessary, walkways and stairways shall be erected in and around the choke manifold. All valves are to be stated for operation in the presence of ail, gas, and drilling fluids. The choke flow line valves and relief line valves connected to the drilling spool and all nam type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.