District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

State of New Mexico Enc. of, Minerals & Natural Resources Department

Form C-104 ed February 10, 1994 ( Instructions on back Submit to Appropriate District Office 5 Copies ☐ AMENDED REPORT

## PO Box 2088, Santa Fe, NM 87504-2088

											POR'I		
		<sup>1</sup> Opera	ator name an	d Address				,		<sup>2</sup> OGRID I	Number		
Santa Fe Energy Resources, Inc.										020305			
550 W. Texas, Suite 1330						<sup>3</sup> Rea					son for Filing Code		
Midland, TX 79701											NW		
	PI Number		5 Pool Name						<sup>6</sup> Pool Code				
20.0	15 2020	,	Dagger Draw, South (Upper Penn)							15475			
30 - 015 - 28302 7 Property Code				vagger	Dray	8 Property N	n (upper Penn)				15475 9 Well Number		
-	-				Springs 14 Fed Com								
	16786 			Roar	ing	Springs	14 F	ea com		l		5	
11.	Surface	Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/So	outh Line	Feet from the	East/V	Vest line	County	
Н	14	21S	23E			1980 North		660	Ea	ist	Eddy		
11	Bottom	Hole Loc	ation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/Se	outh Line	Feet from the	East/\	West line	County	
							1			ŀ			
12 Lse Code	Lse Code 13 Producing Method (		Code 14 Gas Connection Date			15 C-129 Permit Number			C-129 Effect	tive Date	17 C-	129 Expiration Date	
F		Р		2/2/96								·	
III. Oil and	d Cos Ti	rancnarta		-/ -/ 50							1		
18 Transporter	u Gas I	_	sporter Nam		<sub>T</sub>	20 POD	,	21 O/G	22	DOD III et	'D I cont	00	
OGRID	ł		and Address			20 POD 21 O/G			22 POD ULSTR Location and Description				
120640	Amo	co Pinel	line ICT			101/027			(H) So	c 1/	T-21	C D-33E	
138648			est Ave.			2876927 0			(H), Sec. 14, T-21S, R-23E Roaring Springs 14 Fed Com #5				
			TX 79336						Battery		<b>3</b> 3 17	rea com #5	
014025		athon	17. 7300			101/					T - 21	S, R-23E	
014035		. Box 55	2										
		land, TX			Mete				oaring Springs Gas Sales er				
4.56.46	, ,,,,,,,	Talla, TA	73702			ko ygjerogierniji jeliopila	With Blackers &		+ ,		1000	The state of	
)***					222	33537537537537555555555	******			التاليا ج	d Wh		
SCO Score Control									i Çê Ka			4	
											11.	Port ID-2	
											J	1-16-96	
	. : * * <u> </u>								<i>⊕</i> 0.0	180 S	ji te y	Land	
IV. Produc	ced Wat	er							1(1)11				
<sup>23</sup> POD	1										4.540	NIB	
					2	POD ULS	TR Locati	on and Des	scription	ション	चि <sub>र्व</sub>	Del	
28169	39		ec. 14.	T-21S					•	•		Del	
28/692 V. Well Co	39	(H), S	ec. 14,	T-21S,					•	•		ME	
28/692 V. Well Co	39 ompletic	(H), So		T-21S,				orings	14 Fed (	•	Btry)		
<sup>25</sup> Spud D	39 ompletic	(H), So	Ready Date	T-21S,		E (Roar		orings	14 Fed (	•	Btry)	erforations	
<sup>25</sup> Spud D 12/15	39 ompletic	(H), So	Ready Date		R-23E	E (Roar	ing Sp	orings	14 Fed (	Com #5	Btry) <sup>29</sup> P	erforations	
25 Spud D 12/15 30 Ho	ompleticate /95 ole Sie	(H), So	Ready Date  2/1/96  31 Casin	ng & Tubing Si	R - 23E	E (Roar 27 TD 8103'	ing Sp	orings	14 Fed (	Com #5	29 p 778	erforations 88'-7944' Cement	
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