

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
		³ Reason for Filing Code NW
⁴ API Number 30-015-28302	⁵ Pool Name Dagger Draw, South (Upper Penn)	⁶ Pool Code 15475
⁷ Property Code 016786	⁸ Property Name Roaring Springs 14 Fed Com	⁹ Well Number 5

II. ¹⁰ Surface Location

UL or lot no. H	Section 14	Township 21S	Range 23E	Lot. Idn	Feet from the 1980	North/South Line North	Feet from the 660	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/2/96	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline ICT 502 Northwest Ave. Levelland, TX 79336	2816937	0	(H), Sec. 14, T-21S, R-23E Roaring Springs 14 Fed Com #5 Battery
014035	Marathon P.O. Box 552 Midland, TX 79702	2816938	G	(J), Sec. 14, T-21S, R-23E Roaring Springs Gas Sales Meter
				+ RECEIVED
				Post ID-2 2-16-96
				OIL CON. DIV.

IV. Produced Water

²³ POD 2816939	²⁴ POD ULSTR Location and Description (H), Sec. 14, T-21S, R-23E (Roaring Springs 14 Fed Com #5 Btry)
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V. Well Completion Data

²⁵ Spud Date 12/15/95	²⁶ Ready Date 2/1/96	²⁷ TD 8103'	²⁸ PBTD 8064'	²⁹ Perforations 7788' - 7944'
³⁰ Hole Sie 12-1/4"	³¹ Casing & Tubing Size 9-5/8" J-55 36.0#	³² Depth Set 1213'	³³ Sacks Cement 800 sx A, Lite & C	
8-3/4"	7" K-55 26.0#	8103'	450 sx C1 "H"	
	2-7/8"	7957'		

VI. Well Test Data

³⁴ Date New Oil 1/28/96	³⁵ Gas Delivery Date 2/2/96	³⁶ Test Date 2/4/96	³⁷ Test Length 24 Hrs.	³⁸ Tbg. Pressure 400	³⁹ Csg. Pressure 160
⁴⁰ Choke Size N/A	⁴¹ Oil 694	⁴² Water 1436	⁴³ Gas 1293	⁴⁴ AOF N/A	⁴⁵ Test Method Submersible

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*
Printed name: Terry McCullough

Title: Sr. Production Clerk

Date: 02/05/96

Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

FEB 9 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date