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State of New Mexico  
 Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-116  
 Revised 1/1/89

**RECEIVED**

MAY 26 1995

**GAS - OIL RATIO TEST**

| Operator<br>Marathon Oil Company           |          | Pool<br>Dagger Draw / Upper Penn Assoc., South |                                    | Oil Company DIV.                               |                                  |            |             |                  |                      |                   |            |           |                           |          |
|--|----------|--|------------------------------------|--|----------------------------------|------------|-------------|------------------|----------------------|-------------------|------------|-----------|---------------------------|----------|
| Address<br>P.O. Box 552, Midland, TX 79702 |          | TYPE OF TEST - (X)                             | Scheduled <input type="checkbox"/> | Completion <input checked="" type="checkbox"/> | Special <input type="checkbox"/> |            |             |                  |                      |                   |            |           |                           |          |
| LEASE NAME                                 | WELL NO. | LOCATION                                       |                                    |  | DATE OF TEST                     | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST |            |           | GAS - OIL RATIO CU.FT/BBL |          |
|  |          | U  | S                                  | T  |                                  |            |             |                  |                      | R                 | WATER BBL. | GRAV. OIL |                           | OIL BBL. |
| North Indian Basin Unit                    | 19 0     | 11   | 21S                                | 26E  | 5/24/95                          | F 36/64    | 150         | M                | 24                   | 69                | 41.6       | 146       | 851                       | 5829     |

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*

Signature

Tom Price

Printed name and title

5/25/95

Date

915/682/1626

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)