Submit 3 Copies to Appropriate District Office

State of New Mexico nerals and Natural Resources Department Energy

Form C	-103
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

WELL API NO.	
30-015-28531	
5. Indicate Type of Lease STATE	FEE X

Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line		P.O. Box 2080		30-015-2	0-015-28531		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A (DO NOT USE THIS FORM FORM FORM FORM FORM FORM FORM FORM		Santa Fe, New Mexico	8/3U4- <i>2</i> U88	5. Indicate Type of Lease	5 Indicate Type of Lease		
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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO ATO DEEPEN OR PLUG REMAIT Type of Well: OMA OMBA OMBA OMBA OMBA	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"						
One of Operator Section Sectio			7. Lease Name or Unit Agreement Name				
2 Name of Operator YATES PETROLEUM CORPORATION 2 Address of Operator 105 South 4th St., Artesia, NM 88210 Well Location Unit Letter 0: 660 Feet From The South Line and 1980 Feet From The East Line Section 35 Township 201 South Range 23 East NMFM Eddy County 10. Elevation (Skow whether DF, RKB, RT, GR, etc.) 3701' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB THERPORABILLY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB THERPORABILLY ABANDON CHANGE PLANS CHANGE OF THE Perforate & acidize THERPORABILLY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB THERPORABILLY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB THERP Perforate & acidize THERP PETFORATE & acidize THE VIEW OF THE PROPOSED OF THE VIEW OF THE	OF OAS	OTHER		Mojave AJ	Y Com		
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SKONATURE Production Clerk DATE Aug. 7, 1995 Rusty Klein TELEPHONE NO. 505/748-				ons ZU% NEFE aci	u & Dall Sealers.		
Rusty Klein TELEPHONE NO. 505/748-	I hereby certify that the information above is true as			a1 1	Aug. 7 1005		
r Kiisty Klein telephoneno. DUD//40°	1 0 .	т	LE Production				
TYPE OR PRINT NAME	TYPEOR PRINT NAME Rusty Klein			TE	TEPHONE NO. JUJ/140-14		
(This space for State Us ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR ANG 1 09199					ANG 1 0919955		

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... DATE ...

CONDITIONS OF AFFROVAL, IF ANY:

APPROVED BY ---