

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28531
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mojave AJY Com
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 35 Township 20 1/2 South Range 23 East NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3701' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-1-95 - Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Nippled up tubinghead and installed BOP. TIH with bit, stabilizer, drill collars and 2-7/8" J-55 tubing to 5830'. Drilled out DV tool. Tested casing to 2000# for 10 minutes, OK. TIH with bit, stabilizer, drill collars and 2-7/8" tubing to 8100'. Circulated casing with 2% KCL water. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and tubing to 5885'. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tool. Shut down.

8-2-95 - TIH with 4" casing guns and perforated 7756-7774' w/10 .42" holes (1 SPF) as follows: 7756, 58, 60, 62, 64, 66, 68, 70, 72 & 7774'. TOOH with casing guns and rigged down wireline. TIH w/packer and tubing to 7794'. Pumped 500 gallons 7-1/2% acid to packer at 7794'. Reverse circulated 7-1/2% acid out to pit. Spotted 2 bbls 20% NEFE acid across perforations at 7756-7774'. Moved up and set packer at 7700'. Tested annulus to 500 psi, OK. Acidized perforations 7756-7774' with 750 gallons 20% NEFE acid & ball sealers. Swabb log.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 7, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Aug 10 1995
Aug 9 1995