

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

Handwritten: 1191, B2M, B of W

WELL API NO.
 30-015-28619

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name
 Mojave AJY Com

8. Well No.
 3

9. Pool name or Wildcat
 Dagger Draw Upper Penn, South

4. Well Location
 Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 35 Township 20 1/2 S Range 23E NMPM Eddy County

10. Date Spudded
 RH 11-10-95
 RT 11-20-95

11. Date T.D. Reached
 12-9-95

12. Date Compl. (Ready to Prod.)
 1-9-96

13. Elevations (DF & RKB, RT, GR, etc.)
 3717' GR

14. Elev. Casinghead

15. Total Depth
 8132'

16. Plug Back T.D.
 8052'

17. If Multiple Compl. How Many Zones?
 1

18. Intervals Rotary Tools
 0-8132'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 7688-7784' Canyon

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL/LDC & DLL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		70'	26"	Cement to surface	
9-5/8"	36#	1075'	14-3/4"	1300 sx - circulate	
7"	26# & 23#	8132'	8-3/4"	1275 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7788'	

26. Perforation record (interval, size, and number)

7778-7784' w/4 .42" holes
 7742-7758' w/9 .42" holes
 7688-7696' w/5 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7778-7784'	Ac. w/500g 20% NEFE acid
7688-7696'	Ac. w/2000g 20% NEFE and ball sealers

28. PRODUCTION

Date First Production
 12-23-95

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping

Well Status (Prod. or Shut-in)
 Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-10-96	24			185	851	1184	4600:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
300	310		185	851	1184	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Marcelino Galindo

30. List Attachments
 Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Production Clerk Date 1-23-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 7436'
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ 486' T. Simpson _____
 T. Glorieta _____ 2011' T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____ 2993'
 T. Abo _____ T. _____
 T. Wolfcamp _____ 5892' T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1075	1075	Surface rock				
1075	2894	1819	Dolomite				
2894	3280	386	Dolomite & lime				
3280	3481	201	Lime, dolomite & sand				
3481	4923	1442	Lime & shale				
4923	5102	179	Lime				
5102	5457	355	Lime & shale				
5457	5904	447	Lime, shale & sand				
5904	7476	1572	Lime & shale				
7476	7924	448	Dolomite				
7924	8132	208	Lime & shale				