

C/SF

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Kerr-McGee Corporation

3. Address and Telephone No. **U.S. Onshore, MT-601, P. O. Box 25861
 Oklahoma City, OK 73125 405/270-6023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**697' FNL & 2146' FEL
 Sec. 31, T21S, R24E**

5. Lease Designation and Serial No.

LC-063246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-211

8. Well Name and No.

Winston Gas Com #2

9. API Well No.

30-015-28633

10. Field and Pool, or Exploratory Area

Indian Basin Morrow Gas

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to run 7" production casing instead of the 4-1/2" casing as previously approved. The 7" casing will be as follows:

New 7" 23 & 26# K-55 or equivalent LT&C casing set from 0-9600' TD in an 8-3/4" hole. The 23# will be run from surface to 6000' & the 26# from 6000' to TD. Casing will be cemented with 1050 sacks cement. The cement top will be a minimum of 100' above the surface casing shoe. All potentially productive hydrocarbon zones will be cemented off.

RECEIVED

JAN 18 1995

OIL CON. DIV.
 DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *J. B. ...* Title Regulatory Specialist Date 11-27-95

(This space for Federal or State office use)
 Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 1/11/96
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.