

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 S. 1st Street, Artesia, NM 88210-2834
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 geology, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

CISF
LT
BT
 Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
		³ Reason for Filing Code New Well
⁴ API Number 30-015-28675	⁵ Pool Name Dagger Draw Upper Penn Associated South	⁶ Pool Code 015475
⁷ Property Code 15242	⁸ Property Name Bone Flats "12" Federal Com. ✓	⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	12	21S	23E		660	South	660	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code Federal	¹³ Producing Method Code Pump	¹⁴ Gas Connection Date 11/30/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
734	AMOCO 502 North, West Avenue Levelland, Texas 79336	2816620	Oil	CTB 397 UL "M", Sec 1, T-21-S, R-23-E MOC Fed Consolidated Facility
014035	Marathon Oil Company PO Box 1324 Artesia, N.M. 88211-1324	2816621	Gas	CTB 397 UL "M", Sec 1, T-21-S, R-23-E MOC Fed Consolidated Facility

IV. Produced Water

²³ POD 2816622	²⁴ POD ULSTR Location and Description CTB 397, Sec 1, T-21-S, R-23-E MOC Fed Consolidated Facility
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V. Well Completion Data

²⁵ Spud Date 10/10/95	²⁶ Ready Date 11/30/95	²⁷ TD 8100	²⁸ PBTB 8013	²⁹ Perforations 7804-7892
³⁰ Hole Size 20"	³¹ Casing & Tubing Size 16"	³² Depth Set 10'	³³ Sacks Cement Redimix to Surf	
14 3/4"	9 5/8"	1200'	750 SX	
8 3/4"	7"	8100'	1150 SX	
	2 7/8"	7950		

VI. Well Test Data

³⁴ Date New Oil 11/30/95	³⁵ Gas Delivery Date 11/30/95	³⁶ Test Date 12/2/95	³⁷ Test Length 24 Hrs	³⁸ Tbg. Pressure Pump	³⁹ Csg. Pressure 240
⁴⁰ Choke Size Open	⁴¹ Oil 1542	⁴² Water 764	⁴³ Gas 1650	⁴⁴ AOF	⁴⁵ Test Method Pump

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Thomas M. Price*
 Printed name: Thomas M. Price
 Title: Advanced Engineering Technician
 Date: 12/4/95 Phone: 915/682/1626

OIL CONSERVATION DIVISION
 Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
 Title: **DISTRICT II SUPERVISOR**
 Approval Date: **DEC 19 1995**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date