

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Penwell Energy, Inc.

3. Address and Telephone No.
600 N. Marienfeld, Suite 1100, Midland, TX 79701, 915-683-2534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL, Sec. 1, T22S, R25E

5. Lease Designation and Serial No.
NM-02500A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Stetson "1" Fed. #1

9. API Well No.
30-015-29272

10. Field and Pool, or Exploratory Area
Hackberry Hills/Wildcat Delaware

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STETSON "1" FEDERAL #1

1. Run tbg. to 2350'.
2. Load hole with 150 bbls. gelled brine.
3. Cut csg. at 1900' and pull.
4. Spot 60 sx. cement across perms 2294' - 2302', csg. stub at 1900' and csg. shoe @ 2000'.
5. Spot 30 sx. cement 210' - 310'.
6. Spot 5 sx. cement 3' - 10'.
7. Cut off wellhead. Cap with 1/4" steel plate.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed Russell L. Conlitt
(This space for Federal or State office use)

Title Engineer

Date 07/29/98

Approved by (ORIG. SGD) LES BABYAK
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date AUG 14 1998

STETSON "1" FEDERAL #1

660' FSL & 660' FEL SEC 1 T22S R25E

EDDY Co N.M.

DRILL 12/96

261' 13 3/8" 48² H-40 @ 261' / CMT w 2605X
CMT CIRC

2000' 8 5/8" 32.3² J-55 @ 2000' / CMT w/
1850 SX / CMT CIRC

2140'
TOC 2140'

PERFS: 2294-2302' (16 HOLES)
(DELAWARE SAND)

CIRP @ 2900' / CAP w/ 20' CMT

PERFS 2962'-2968' (12 HOLES)

CIRP @ 3030' / CAP w/ 20' CMT

PERFS: 3044-3050 (12 HOLES)

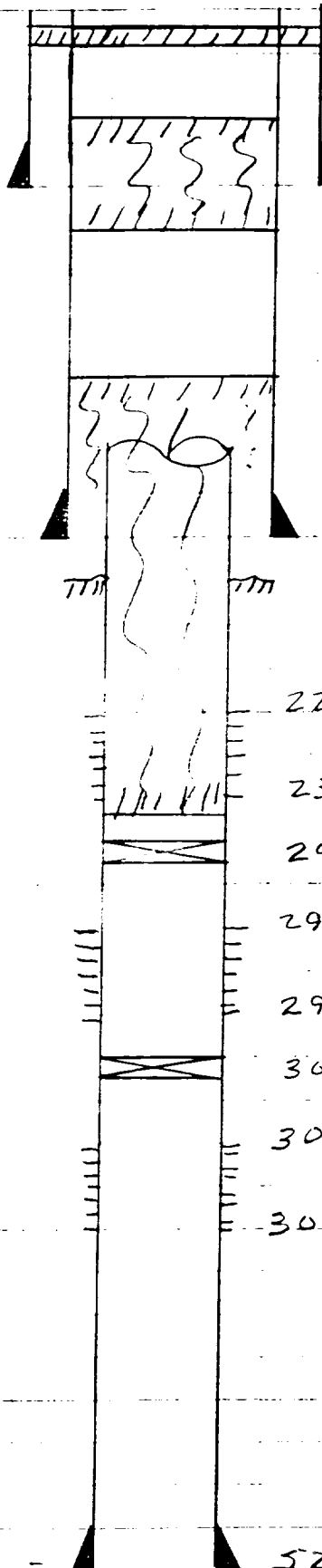
5200' 5 1/2" 17² J-55 @ 5200' / CMT w/
875 SX / TOC 2140'
FC @ 5153'

S. 1500 "1" FEDERAL #1

660' FSL & 660' FEL DEC 1 T22S R25E

EDDY CO N.M.

PROPOSED PLUGGED WELL BORE



55X CMT 3'-10'

30 5X CMT 210-310'

261 13 3/8" @ 261'

60 5X CMT 1830-2350'

2000 8 5/8" @ 2000'

2140 TOC @ 2140

2294

PERFS 2294-2302

2302

2900

CIBP @ 2900 CAP w/ 20' CMT

2962

PERFS 2962-2968

2968

3030

CIBP @ 3030 CAP w/ 20' CMT

3044

PERFS 3044-3050

3050

5200 5 1/2" @ 5200'