

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

OK  
Bum  
of

RECEIVED AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Enerstar Resources, Ltd 410 North Main Midland, Texas 79701		JAN 07 1997	<sup>2</sup> OGRID Number 077567 / 54299
		OIL CON. DIV	<sup>3</sup> API Number 90-015-29359
<sup>4</sup> Property Code 20362	<sup>5</sup> Property Name Rains 27	DIST. 2	<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	20S	28E		330'	North	2310'	East	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	20S	28E		330	North	2310	East	Eddy
					<sup>10</sup> Proposed Pool # Russel Yates GAS 52820				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3227'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 802'	<sup>18</sup> Formation Yates	<sup>19</sup> Contractor Davis	<sup>20</sup> Spud Date 1-31-97

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
10"	7"	32#	350'	205	Cir.
6 1/8"	4 1/2"	14.5	802'	100	Cir.

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 10" hole to 350' using fresh water.

Set 7" casing and Cir. cmt to surface.

NU 3K BOP, and circulate hole with air, and drill to 802' using air.  
Circulate hole with KCL water, and run 4 1/2" casing to TD. Circulate cmt to surface.

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 7" casing

NSL-3787 Appo. 1-10-97

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tommy W. Folsom*

Printed name: Tommy W. Folsom

Title: V.P. Operations

Date: 12-20-96

Phone: (505) 885-8302

OIL CONSERVATION DIVISION

Approved by: *Jim W. Bums* BSA

Title: *District Supervisor*

Approval Date: 2-3-97 Expiration Date: 2-3-98

Conditions of Approval:  
Attached ☐