

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1900 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

CLSF
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up

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P.O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
Reason for Filing Code NW		
API Number 30 - 0 15-29382	Pool Name Lost Tank Delaware West	Pool Code 96582
Property Code 19624	Property Name Lost Tank 33 Federal	Well Number 9

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	33	21S	31E		660'	South	1650'	East	Eddy

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Lee Code F	Producing Method Code Flowing	Gas Connection Date 6/29/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating L.P. P.O. Box 1188, Houston, TX 77252	2818568	0	P/33/21S/31E Lost Tank 33 Fed. #4 Battery
32109	LG&E Nat Gath Proc Co. 921 Sanger, Hobbs, NM 88240-4917	2818572	G	P/33/21S/31E Lost Tank 33 Fed. #4 Battery
	as per memo @ Pogo existing port - 7/28/97	2818569	0	

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IV. Produced Water

POD 2818570	POD ULSTR Location and Description P/33/21S/31E Lost Tank 33 Fed. #4 Battery	DIST. 2
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
5/27/97	6/26/97	8150'	8020'	7806'-30'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
14-3/4	10-3/4	567	400 sxs-circ 65 sxs	
9-7/8	7-5/8	3950	1713 sxs- TOC @ 80	
6-3/4	4-1/2	8150	1150 sxs-circ 55 sxs	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
6/29/97	6/29/97	7/2/97	24 hrs	330#	620#
Choke Size	Oil	Water	Gas	AOF	Test Method
24/64"	396	79	447		Flowing

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barrett L. Smith*
Printed name: Barrett L. Smith
Title: Senior Operations Engineer
Date: 4/1/97 Phone: 915-682-6822

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Title:
Approval Date: JUL 18 1997

" If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date