## N.M. Oil Cons. Division

0/5/2

Form 3160-5 (June 1990)

UNITED STATES 311 S. 1st Street
DEPARTMENT OF THE INTERIOR Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31 1993

PLIDEALLOE	LAND MANAGEMENTA TO SELECTION OF THE CONTROL OF THE	Expires: March 31, 1993
		5. Lease Designation and Serial No. NMNM96212
SUNDRY NOTICES  Do not use this form for proposals to dr  Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	78-20 35 C 256-1	
Oil Gas Well Other		8. Well Name and No.
2. Name of Operator	25.25 (0) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	Angel "6" Federal #1
CONCHO RESOURCES INC.		9. API Well No.
3. Address and Telephone No.	14 3.5	30015-29380
110 W. LOUISIANA STE 410; MIDLAND, TX 7	9101 (915) 563-1443/ 6	10. Field and Pool, or Exploratory Area
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey De 1980' FSL &amp; 660' FWL, SEC. 6, 20S, 28E.</li> </ol>	scription)	WC; Fadeway Cisco Canyon
1300 1 00 4 000 1 472, 000. 0, 200, 200.	scription)	11. County or Parish, State
	3.0,0	EDDY, NM
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	☑ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly st directionally drilled, give subsurface locations and meas	ate all pertinet details, and give pertinent dates, including estimated date oured and true vertical depths for all markders and zones pertinent to this w	of starting any proposed work. If well is vork.)*
Concho Resources Inc. respectfully requests a so that our method of disposal will be considered	pproval for water disposal on the above federal lease. The fed for approval.	ollowing information is provided
Name of formation producing water on the leas Amount of water produced from the formation of		

is water disposed into a pit? No

How is water stored on lease: 500 bbl tank How is water moved to disposal facility: truck

Operator of disposal system: Dakota Resources, Midland, Tx

Facility Name: Whistle Stop SWD

Legal Location: Sec. 8, T-21S, R-28E, Eddy Co., NM

NMOCD Permit Number: SWD 461

Operator of disposal system: Ray Westall Oper, Loco Hills, NM

Facility Name: Myrtle Myra SWD

Legal Location: Sec 32, T-21S, R-27E, Eddy Co., NM

NMOCD Permit Number: SWD 391

CORSELLES STAPPROMIL

14 I hereby certify that the foregoing is true and correct Signed Title	Production Analyst	Dete	03/29/00
(This space for federal or State office use)		_ Date	APR 0.5 2000
Approved by Conditions of approval, if any.	PETROLEUM ENGINEER	_ Date _	AFR U D ZUUU

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# MILLER CHEMICALS, INC.

Post Office Box 298 Artesia, N.M. 88211-0298 (505) 746-1919 Artesia Office (505) 398-2893 Hobba Office (506) 746-1918 Fax

#### WATER ANALYSIS REPORT

Company : CONCHO RESOURCES

Date : 11-17-99

Address

: ANGEL 6 FED.

Date Samplad : 11-17-99 Analysis No. :

Lease ; #1

Sample Pt. : WELLHEAD

	ANALYSIS .		mq/L			* meq/L	
	<b>*****</b>						
1.	PH	7.2					
2.	H2S	2					
3.	Specific Gravity	1.125					
4.	Total Dissolved Soli	.ds		174279.4			
5.	Suspended Solids			NR			
6.	Dissolved Oxygen			NR			
7.				NR.			
8.	Oil In Water			NR			
9.	Phenolphthalein Alka	linity (Ca)	CO3)	4-14			
10.	. Methyl Orange Alkalinity (CaCO3)						
11.	<b>Bicarbonate</b>		HCO3	195.0	<b>НСО</b> 3	3.2	
12.	Chloride		<b>C1</b>	102879.0	Cl	2902.1	
13.	Sulfate	;	304	3750.0	504	78.1	
14.	Calcium		Ca	4000.0	Ca.	- 199.6	
15.	Magnealum		<b>I</b> g	609.9	Ma	50.2	
16.	Sodium (calculated)		Va.	62845.5	Na Na	2733.6	
17.	Iron		Fe	0.0	74	2/33.0	
18.	Barium		Ba	0.0			
19.		_	3z	0.0			
20.	Total Hardness (CaCO			12500.0			

### PROBABLE MINERAL COMPOSITION

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*mill1 equivalents per Liter	Compound	Equiv wt	X maq/L	= mg/L		
200  *Ca < *HCO3   3     />      30  *Mg> *804   78       </td <td>Ca (HCO3) 2 CaSO4 CaC12 Mg (HCO3) 2</td> <td>81.0 68.1 55.<b>\$</b> 73.2</td> <td>3.2 78.1 118.3</td> <td>259 5315 6565</td>	Ca (HCO3) 2 CaSO4 CaC12 Mg (HCO3) 2	81.0 68.1 55. <b>\$</b> 73.2	3.2 78.1 118.3	259 5315 6565		
2734  *Na> *Cl   2902  ++ Saturation Values Dist. Water 20 C CaCO3 13 mg/l	MgSO4 MgC12 NaHCO3	60.2 47.6 84.0	50.2	2389		
CaCO3 13 mg/L CaSO4 * 2H2O 2090 mg/L BaSO4 2.4 mg/L	Na2SO4 NaCl	71.0 58.4	2733.6	159752		

#### REMARKS: -----