

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Other Instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

195

5. LEASE DESIGNATION AND SERIAL NO.

NM-LC0702015-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. Maralo "34" Federal No. 3

9. API WELL NO.

30-015-30331

10. FIELD AND POOL, OR WILDCAT

Avalon (Morrow)

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T20S, R27E

12. COUNTY OR PARISH Eddy 13. STATE NM

WELL COMPLETION OR RECOMPLETION REPORT

N.M. Oil and Gas Division

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: Fasken Oil and Ranch, Ltd.

3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-2777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2150 feet FNL and 660 feet FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED 6-30-98

15. DATE SPUNDED 4-12-99 16. DATE T.D. REACHED 5-12-99 17. DATE COMPL. (Ready to prod.) 6-5-99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3261' GR 19. ELEV. CASINGHEAD 3263'

20. TOTAL DEPTH, MD & TVD 11,104' 21. PLUG BACK T.D., MD & TVD 11,081'

22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS All CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10948'-10957', 11001'-11006', 11032'-11037' Morrow

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Litho Density Compensated Neutron/Gamma Ray/ Azimuthal Laterolog/Micro-CFL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD)

30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) Table with columns: Interval, Size, Number of holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in) Shut in WOPL

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO

Table with columns: FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS C-104, Deviation Survey, Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carl Brown TITLE Petroleum Engineer DATE 6-30-99

(ORIG. SGD.) DAVID H. GLASS TEST WITNESSED BY JUL 27 1990

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | TOP         |                  |
|-----------|-----|--------|-----------------------------|----------------------|-------------|------------------|
|           |     |        |                             |                      | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | Cherry Canyon Sand   | 2352        | 2352             |
|           |     |        |                             | Brushy Canyon Sand   | 3778        | 3778             |
|           |     |        |                             | 1st Bone Sprg. Sd.   | 5928        | 5928             |
|           |     |        |                             | 2nd Bone Sprg. Carb. | 6188        | 6188             |
|           |     |        |                             | 2nd Bone Sprg. Sd    | 6924        | 6924             |
|           |     |        |                             | 3rd Bone Sprg. Carb. | 7082        | 7082             |
|           |     |        |                             | 3rd Bone Sprg. Sd    | 8009        | 8009             |
|           |     |        |                             | Wolfcamp Lime        | 8584        | 8584             |
|           |     |        |                             | Cisco                | 9324        | 9324             |
|           |     |        |                             | Canyon               | 9504        | 9504             |
|           |     |        |                             | Strawn               | 9754        | 9754             |
|           |     |        |                             | Atoka                | 10126       | 10126            |
|           |     |        |                             | Morrow Lime          | 10304       | 10304            |
|           |     |        |                             | Morrow Clastics      | 10672       | 10672            |
|           |     |        |                             | Middle Morrow        | 10770       | 10770            |
|           |     |        |                             | Lower Morrow         | 10934       | 10934            |

BLM  
ROSWELL, NM

JUL 06 '99  
RECEIVED

Fasken Oil & Gas  
Maralo Fed. 34 #3  
Eddy Co., NM

STATE OF NEW MEXICO  
DEVIATION REPORT

|        |       |
|--------|-------|
| 220    | 3/4   |
| 382    | 1/2   |
| 880    | 1-1/2 |
| 1,191  | 1-1/4 |
| 1,350  | 1-1/2 |
| 1,629  | 1-1/2 |
| 1,912  | 3     |
| 2,038  | 3     |
| 2,133  | 3     |
| 2,415  | 2-1/2 |
| 2,542  | 2-1/4 |
| 2,791  | 2-1/4 |
| 3,043  | 2     |
| 3,577  | 1-3/4 |
| 4,055  | 1-3/4 |
| 4,505  | 1-1/2 |
| 4,977  | 1     |
| 5,449  | 3/4   |
| 5,921  | 1     |
| 6,396  | 1     |
| 6,806  | 3/4   |
| 7,279  | 1     |
| 7,755  | 1-1/4 |
| 8,254  | 1-1/4 |
| 8,753  | 1     |
| 9,223  | 1     |
| 9,718  | 1-1/2 |
| 9,795  | 1-1/2 |
| 10,286 | 1-1/4 |
| 10,782 | 1/2   |
| 11,100 | 1     |



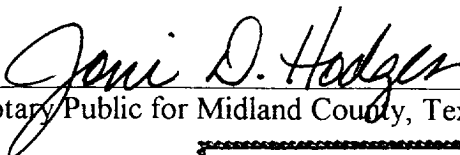
By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 17th day of May, 1999, by RAY PETERSON on behalf of **FWA PETERSON DRILLING COMPANY.**

My Commission Expires: 3/31/2003

  
Notary Public for Midland County, Texas

