

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
ARTESIAN (Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991

*Sady* N. M. Oil Co. *1035*

*clsf*

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1. TYPE OF WORK  
**DRILL**  **DEEPEN**

2. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Faskert Oil and Ranch, Ltd. *151416*

3. ADDRESS AND TELEPHONE NO.  
 303 W. Wall Ave., Ste. 1900, Midland, TX 79701-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 4277' FNL and 1787' FEL  
 At proposed prod. zone  
*Unit 0 loc 31*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 5 miles North of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 660'

16. NO. OF ACRES IN LEASE  
 1464.64

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 318.1

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2846'

19. PROPOSED DEPTH  
 11,250'

20. ROTARY OR CABLE TOOL\*  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 3192' GR

22. APPROX. DATE WORK WILL START\*  
 November 1, 1998

5. LEASE DESIGNATION AND SERIAL NO.  
 NM911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
*18202*

8. FARM OR LEASE NAME, WELL NO.  
 El Paso Federal No. 11

9. API WELL NO.  
*30-015-30465*

10. FIELD AND POOL, OR WILDCAT  
 Burton Flat West (Strawn)

11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA  
 Sec. 1, T21S, R26E

12. COUNTY OR PARISH  
 Eddy

13. STATE  
 NM

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	H40, 13-3/8"	48.0	400'	440 sx
12-1/4"	J55, 9-5/8"	36.0	3000'	1000 sx
8-3/4"	N80, 5-1/2"	17.0	11,250'	1900 sx

The operator proposes to drill to a depth sufficient to test the Morrow formation. If productive, 5-1/2" casing will be set at TD and cemented back to approximately 3000'. If non-commercial, the well will be plugged and abandoned in accordance with Federal regulations.

- Drilling Program  
 Surface Use and Operating Plan  
 Exhibit #1 - Area Map  
 Exhibit #2 - One-Mile Radius Map  
 Exhibit #3 - Hydrogen Sulfide Drilling Operations Plan  
 Exhibit #4 - Well Site Layout  
 Exhibit #5 - Blowout Preventor Equipment

*Post TD-1  
11-6-98  
API & loc*



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNER Tommy C. Taylor TITLE Drilling and Production Engineer DATE 09/18/98

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

Acting Assistant Field Office Manager,  
Lands and Minerals

APPROVED BY (ORIG. SGD.) ARMANDO A. LOPEZ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions On Reverse Side