

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Bonneville Fuels Corporation

3. Address and Telephone No.
 1660 Lincoln, Suite 2200, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1650' FSL, 1997' FWL Sec 10 T21S R26E

5. Lease Designation and Serial No.
 NM 3606

6. If Indian, Allottee or Tribe Name

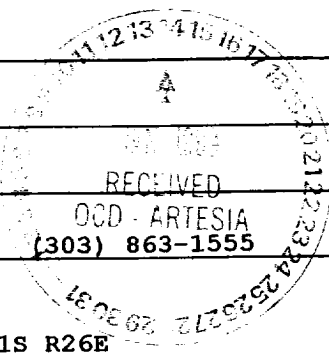
7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Lake Shore Fed Com 10 #3

9. API Well No.
 3001530480

10. Field and Pool, or Exploratory Area
 Burton Flat Mo Avalon St

11. County or Parish, State
 Eddy, NM



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation requests permission to set 7" casing due to under pressure in the Strawn @ 2200 psi and over pressured in the Atoka @ 5200 psi as described in the following:

Depth	Size	Wgt #	Type
10050' - 8200'	7"	23	S95 LT&C
8200' - 7900'	7"	23	HCL 80 LT&C
7900' - 6200'	7"	23	L 80 LT&C
6200' - 2300'	7"	23	K 55 LT&C
2300' - surface	7"	23	L 80 LT&C

Cement DV tool will move from 7700' to 7900', TOC 1st stage 7900'. TOC 2nd Stage @ 1975' (300' inside 9 5/8" casing).

Verbal approval given by Gary Gourley 12/31/98 at 11:00 AM.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title VP Operations Date 12/31/1998

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date JAN 13 1999
 Conditions of approval, if any:

