

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

10 NMCB
 cc: Marathon
 deliver hand

WELL API NO.
 30-015-30878

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No. OG-6063-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK PLUG DIFF.
 WELL OVER DEEPEN BACK RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
 Indian Hills Unit

2. Name of Operator
 Fasken Oil and Ranch, Ltd. (151416)

8. Well No.
 23

3. Address of Operator
 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

9. Pool name or Wildcat
 Indian Basin (Morrow)

4. Well Location
 Unit Letter N : 660 Feet From The South Line and 1900 Feet From The West Line
 Section 16 Township 21S Range 24E NMPM County Eddy

10. Date Spudded 1-23-00 11. Date T.D. Reached 2-18-00 12. Date Compl. (Ready to Prod.) 4-13-00 13. Elevations (DF& RKB, RT, GR, etc.) 4102 GR 14. Elev. Casinghead 4102 GR

15. Total Depth 10,050 16. Plug Back T.D. 9,830 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools All Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 9,716'-9,774' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Litho-Den/NGT/Azim. Laterolog/MCFL (9640'-surf). CH Neu/GR 9997-7700' 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	1,800	14 3/4"	500sx + 7.5 yds conc	0
7"	23 & 26	8,600	8 3/4"	1 st 300sx, 2 nd 725sx	0

4. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8,418	10,050	200sxPrem		2 3/8"	9,544	9,544

5. Perforation record (interval, size, and number)

Interval	Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
9,716'-9,726' (0.29" 40 holes)		
9,732'-9,756' (0.29" 96 holes)		
9,760'-9,774' (0.29" 56 holes)		
9,847'-53', 9,870'-80' (0.4" 24 holes) CIBP 9830'		2000 gal Clay Safe w/60% CO2

PRODUCTION

26. First Production 4-25-00 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod.

26. of Test 4-13-00 Hours Tested 23 Choke Size 13/64" Prod'n For Test Period _____ Oil - Bbl 27 Gas - MCF 1209 Water - Bbl. 0 Gas - Oil Ratio 44,777

26. Tubing 1080 Casing Pressure 0 Calculated 24-Hour Rate _____ Oil - Bbl. 28 Gas - MCF 1261 Water - Bbl. 0 Oil Gravity - API - (Corr.) _____

Disposition of Gas (*Sold, used for fuel, vented, etc.*) vented during test, sold as of 4-25-00 Test Witnessed By Bryan Williams

List Attachments
 C-102, C-104, Deviation report

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carl Brown Printed Name Carl Brown Title Petroleum Engineer Date 4-27-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Anhy _____
 F. Salt _____
 B. Salt _____
 F. Yates _____
 F. 7 Rivers _____
 F. Queen _____
 F. Grayburg _____
 F. San Andres 725
 F. Glorieta 2330
 F. Paddock _____
 F. Blinebry _____
 F. Tubb _____
 F. Drinkard _____
 F. Abo 4030
 F. Wolfcamp _____
 F. Penn _____
 F. Cisco (Bough C) 7450

T. Canyon 7780
 T. Strawn 8215
 T. Atoka 9145
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 3015
 T. Morrow Clastic 9632
 T. Lower Morrow 9820
 T. _____
 T. _____

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology