

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other
stations on
reverse side)

Oil Cons
N.M. Div. Dist. 2

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
CLASSIFICATION AND SERIAL NO.

CLSF

1301 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
Unit P, 660' SL and 710' FEL
At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
White Tip 12 Federal Com #1
WELL NO. 30-015-31209 S1

10. FIELD AND POOL, OR WILDCAT
Revelation Morrow (Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 12, T22S, R25E

12. COUNTY OR PARISH 13. STATE
Eddy New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
02/17/01 03/28/01 08/01/01 3757' GL 3776' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
11,600' 11,506' X No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED
No

RECEIVED
ARTESIA
CONFIDENTIAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	304'	17-1/2"	Cement 294 sxs, circ to surface	
9-5/8"	36#	2624'	12-1/4"	Cement 620 sxs, circ to surface	
5-1/2"	17 & 20#	11,600'	7-7/8"	Cement 475 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-3/8"	11,077'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,172' - 11,270' - 1 JSPF - 20 holes	Pump 169 bbls CO2 pad and 71 bbls 7-1/2% Morrow acid. Frac w/ 71 bbls fluid pad w/ CO2 & N2, 10,000# 100 mesh sand, 80,000# 20/40 proppant. Flush w/96 bbls fluid w/CO2 & N2.

ACCEPTED FOR RECORD
AUG 27 2001
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
08/01/01	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
08/05/01	24	48/64"		2	823	45	41150

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)
500	--		2	823	45	52

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Matt Lee

35. LIST OF ATTACHMENTS
C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kim Stewart TITLE Regulatory Analyst DATE 08/21/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (drill-stem tests, including depth inter recoveries):

... all important zones of porosity and contents ... of; cored intervals; and all ... tested, cushion used, time tool open, flowing and shut-in pressures, and

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow C	11,172	11,270	Gas shows on mudlog

38.

GEOLOGICAL MARKERS

38.

GEOLOGICAL MARKERS

NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	2600		T/Morrow	10598	
L. Brushy Canyon	3815		Morrow "A"	10788	
Bone Spring	5192		Morrow "B"	10974	
1st Bone Spring Ss	6012		Morrow "C"	11073	
2nd Bone Spring Ss	6503		Miss-Barnett	11456	
3rd Bone Spring Ss	8134		TD	11502	
Wolfcamp	8552				
Cisco	9023				
Strawn	9849				
Atoka	10111				



PATTERSON DRILLING COMPANY LP
A LIMITED PARTNERSHIP

410 North Loraine Street • Midland, Texas 79701
(915) 682-9401 • Fax (915) 682-1565

April 6, 2001

Nearburg Producing Company
3300 North A St., Bldg. 2, Ste. 120
Midland, Texas 79705

Re: Deviation Report
White Tip 12 Federal #1
Sec. 12, T-22-S, R-25-E

001

Gentlemen:

The following is a deviation survey on the above-referenced well located in Eddy County, New Mexico.

139' - 0.25	2624' - 1.00	5599' - 2.00	7655' - 3.25	9343' - 0.75
305' - 1.00	2881' - 0.25	5726' - 1.75	7767' - 3.25	9625' - 1.00
425' - 0.25	3135' - 0.75	5852' - 1.50	7841' - 3.00	9940' - 1.75
661' - 0.50	3356' - 1.00	6139' - 1.75	7895' - 2.50	10216' - 0.50
808' - 1.00	3577' - 0.75	6325' - 1.25	7959' - 1.75	10496' - 0.50
959' - 0.75	3831' - 1.25	6512' - 1.00	8054' - 1.75	10910' - 0.75
1210' - 0.25	4084' - 1.50	6737' - 0.75	8233' - 1.00	11352' - 1.25
1450' - 1.50	4336' - 1.50	6956' - 0.75	8368' - 1.25	11600' - 1.25
1734' - 1.25	4590' - 1.75	7146' - 1.25	8613' - 1.50	
1986' - 1.50	5094' - 1.25	7338' - 1.75	8841' - 1.25	
2461' - 0.75	5348' - 1.75	7526' - 2.75	9057' - 1.25	

Sincerely,

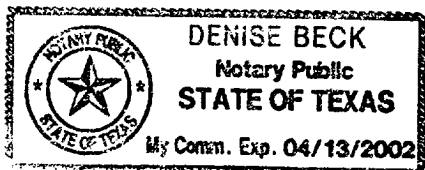
Treva Forrester
Treva Forrester

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 6th day of April, 2001 by Treva Forrester.

MY COMMISSION EXPIRES:

Denise Beck
NOTARY PUBLIC



RECEIVED
000 - APR 11 2001