

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons DIV-Dist. 2
1501 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator STRATA PRODUCTION COMPANY	8. Well Name and No. Lee Federal #9
3. Address and Telephone No. P. O. Box 1030 Roswell, New Mexico 88202-1030	9. API Well No. 30-015-31451
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 330' FWL Section 25-20S-28E	10. Field and Pool, or Exploratory Area Scanlon Delaware
	11. County or Parish, State Eddy County, New Mexico

RECEIVED
OCD - ARTESIA
505-622-1127

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER Perf, Acidize and Frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/26/2001: MIRU. NUBOP and prep to recomplate.
- 11/29/2001: RU. Latch on to RBP. Set at 5425'. Load and spot 100 gallons 7 1/2% NeFe at 5316'. RU. Perf 27 (.42) holes as follows: 5210', 14', 19', 20', 24', 26', 28', 29', 30', 31', 36', 37', 38', 39', 69', 70', 83', 84', 89', 90', 91', 92', 97', 5302', 06', 07', 08'. TOH w/guns.
- 11/30/2001: TIH w/pkr. RU. Acidize. Ran 54 ball sealers. RU Swab.
- 12/01/2001: First swab 80% oil cut. Swab well down.
- 12/03/2001: Prep to frac.
- 12/04/2001: RU. Prep to frac via 5-1/2" csg. Flange up wellhead. Ramp 20/40 sand 1 to 4 PPG. Place 30, 054# 20/40 Jordan sand; 11, 374# 20/40 Resin coated sand and 42 tons CO2. Tag sand with Iridium 192.
- 12/17/2001: RU. Pump 30 bbls 2% HCl. ND frac valve. NU BOP. Tag sand at 5260+. Pump 120 bbls 2% KCL.
- 12/18/2001: RU. Load up well. Bail sand to RBP.
- 12/19/2001: Put well back on pump. Pumping.

ACCEPTED FOR RECORD
JAN - 4 2002
TEC BABYAK
PETROLEUM ENGINEER

14. Thereby certify that the foregoing is true and correct

Signed *[Signature]* Title **Production Analyst** Date **01/02/2002**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.