

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-88

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87411

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-31830
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4893
7. Lease Name or Unit Agreement Name	Whopper AZD State
8. Well No.	2
9. Pool name or Wildcat	Und. Revelation Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3578' GR

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line Section 2 Township 22S Range 25E T14N R25E Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2278'. Reached TD at 4:15 AM 7-19-2001. Ran 51 joints of 9-5/8" 36# J-55 (2281.79') of casing set at 2278'. 1-Texas Pattern notched guide shoe set at 2278'. Float collar set at 2233'. Cemented with 200 sacks Class H, 10% A-10B, 10#/sack gilsonite, 1/4#/sack celloflake and 1% CaCl₂ (yield 1.52, weight 14.6) and 600 sacks BJ Lite (65-35-6), 1/4#/sack celloflake, 5# LCM-1 and 3% salt (yield 2.04, weight 12.4). Tailed in with 200 sacks Class C Neat with 2% CaCl₂ (yield 1.34, weight 14.8). PD 1:00 PM 7-19-2001. Bumped plug to 939#, OK. Circulated 189 sacks. Nippled up and tested to 1000# for 15 minutes, OK. Drilled out at 2:45 PM 7-20-2001. WOC 25 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 5, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY W. G. GON
DISTRICT II SUPERVISOR

OCT 12 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: