

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

cliff

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-20087

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Missouri-NM Land Co. Com.

8. Well No.
1

9. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Delta US Corporation

3. Address of Operator
P.O. Box 2113, Midland, TX 79702

4. Well Location
Unit letter 0 : 990 feet from the South line and 1980 feet from the East line
Section 6 Township 23S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/25/99 Ran 2 3/8" tubing. Set 25 sx cement plug at 11,300'. Circulated brine gel.
- 5/26/99 Set 25 sx cement plugs at 8,200', 5,400', 3,600'.
- 5/27/99 Cut and pulled 4 1/2" casing at 2,900'.
- 5/28/99 Ran tubing to 2,950'. Set 40 sx cement plug. WOC
Ran tubing and tagged TOC at 2,840'. Set 40 sx cement plug at 2,650'. WOC
Ran tubing and tagged TOC at 2,540'. Set 40 sx cement plug at 323'-223'.
- 5/29/99 Set 10 sx surface plug. Erected dry hole marker and cleared location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Stubblefield TITLE Field Representative II DATE 2/2/2000

Type or print name Mike Stubblefield Telephone No. 748-1283
(This space for State use)

APPROVED BY Mike Stubblefield TITLE Field Rep. II DATE 2/8/2000
Conditions of approval, if any: