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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 10 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA OFFICE

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**K-2511 & K-357**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator <b>TEXAS OIL &amp; GAS CORP.</b>	8. Farm or Lease Name <b>Pan Am-State Com</b>
3. Address of Operator <b>P. O. Box 222, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1959</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>23-S</b> RANGE <b>26-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3787 GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 13 3/4" hole to 1900'. Ran 47 joints of 11 3/4" 47# J-55 ST&C casing set at 1900'. Cemented with 550 sacks 50:50 Class "C"-Litepoz containing 1/4#/sk Flocele and 5#/sk Gilsonite. Tailed in with 200 sacks Class "C" Neat, cement circulated to surface ok. Plug down at 3:45 A.M. 4-25-70. After WOC 22 hours, tested casing to 2000 psi for 30 minutes, ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.H. Freehand TITLE Petroleum Engineer DATE 6-8-70

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 11 1970

CONDITIONS OF APPROVAL, IF ANY: