

NEW MEXICO OIL CONSERVATION COMMISSION

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SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTING ON OIL AND GAS RESERVOIRS OR ON OIL AND GAS PRODUCTION FROM OIL AND GAS RESERVOIRS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator: Cities Service Company

3. Address of Operator: P.O. Box 1919 Midland, TX 79702

4. Location of Well: UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 27-E RANGE.

5a. Indicate Type of Lease: State Fee

5. State Oil & Gas Lease No. _____

6. Unit Agreement Name: _____

7. Field or Lease Name: Spencer "A"

8. Well No.: 1

9. Field and Pool, or Well Unit: So. Carlsbad Strawn

10. County: Eddy

15. Elevation (Show whether DF, KT, GR, etc.): 3184 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon Morrow & test additional Strawn zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11820'; PBTB 10,355', upper Strawn perms 10323-10,331'.

MIRU pulling unit, kill well W/50 BW. Set 5" CIBP on WL at 11,350' and dumped 35' cmt on top. Set 7" CIBP at 10,390' and dumped 35' cmt on top. WOC 48 hrs. Circulated hole w/ 9#/gal. 2% KCl cut BW. Spotted 50 gals 10% Acetic acid 10,350- 10,300'. Jet perf upper Strawn Limestone using 4" csg gun 2 shots/interval 10,323, 10,325, 10,326, 10,328, 10,329 and 10,331. Total 12 0.48" holes W/19" penetration. Ran tbg. Set Pkr @ 10,251.70' in 10 Pts tension. ND BOP. NU tree. Tested annulus and pkr to 500# - ok. swbd 61 BLW in 3-1/2 hrs. Well swbd dry, no gas. RU Western Co. tree saver. Acidized Strawn perms 10,323-10,331' W/3000 gals 15% HCl W/additives. FLWD 4 PT test as follows:

TIME	GAS RATE MCFD	CHOKER	FPP	BP
1 hr	403	8/64"	2290#	468#
1 hr	573	10/64"	2185#	470#
1 hr	755	12/64"	2005#	470#
1 hr	948	14/64"	1845#	470#

Rec 4 BBLs 57 Gravity distillate during 4 hr flow period. CAOP 1,112 MCF/DAY, EST.
24 BBLs. distillate/Day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Region Operations Manager DATE: June 7, 1978

APPROVED BY: [Signature] TITLE: SUPERVISOR, DISTRICT II DATE: JUN 13 1978

CONDITIONS OF APPROVAL, IF ANY: