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OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501

JUN 22 1983

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-2857

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State W
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> N.M.P.M.	10. Field and Pool, or Annual South Carlsbad Morrow & Atoka
11. Elevation (Show whether DF, RT, GR, etc.) 3286' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

SUBSEQUENT REPORT OF:
REMEDIAL WORK
COMMENCE DRILLING OPS.
CASING TEST AND CEMENT JOB
ALTERING CASING
PLUG AND ABANDONMENT
OTHER

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-2-83. Bled off for 30 min. Pump 45 BW down tubing and 100 BW down casing. Release packer and lower retrieving head to 10849'. Latch on and release retrievable bridge plug. Pulled tubing. Finish pulling tubing, packer and retrievable bridge plug (RBP). Ran tubing, packer, seating nipple and tubing. Attempt to set packer at 11129'. Unable to set packer. Pulled tubing, packer and tubing. Ran 3-7/8" bit, 3-7/8" scrapper and tubing to 4000'. Shut in overnight. Finishing running tubing to 11250'. Pulled tubing, 3-7/8" scrapper, and 3-7/8" bit. Ran tubing, packer and seating nipple and tubing to 6000'. Shut in overnight, finished running tubing and tubing landed at 11222'. Packer set at 11129'. Ran swab 6 hours and recovered 43 BLW. Initial fluid level 2000' and final fluid level 11000' from surface. Last hour recovered 2 BLW. Acidized perfs, 11331'-11655' with 3300 gals 7-1/2% MS, 1500 SCF CO2/BBI, and 190 ball sealer. Flush with 30 bbls. Brine: 2% KCL and 14 bbls CO2. Max pressure 4800 PSI and min 4200 PSI, with air 3 BPM. Initial shut-in pressure 2100 PSI, 15 min and 1550 PSI. Recovered 60 BLW. Ran swab 3 hours and recovered 32 BLW. Last hour recovered 6 BLW. 17 BLW to recover. Pump 48 bbl brine 2% KCL down tubing. Released packer, pulled tubing and packer. Ran tubing packer and tubing. Tubing landed at 11239' and packer set at 10645'. Ran swab 5 hours and recovered 40 BLW. Last hour recovered 5 BLW and slight show of gas. Ran swab 4 hours. Recovered 3 BLW and 30 BBL new water. Last hour recovered 5 bbl. New water. Moved out service unit 5-10-83.
O+4-NMOCD, A 1-HOU R.E.Ogden Rm 21.150 1-F.J.Nash, HOU Rm 4.206 1-PJS 1-SUSP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J Serna

TITLE Assist. Admin. Analyst

DATE 6-17-83

Original Signed By
Leslie A. Clements

TITLE Supervisor District II

DATE JUN 23 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Moved into swab unit 5-10-83. Ran for 7 hours and recovered 30 bbl. new water. Last hour no recovery. Bled 2 hours on 1/2" choke and recovered 2 bbl. new water. Swabbed 8 hours. Recovered 31 bbls new water. Last hour recovered 2 bbl new water. Swabbed 6 hours and recovered 20 bbl new water. Slight show of gas. Moved out swab unit 5-13-82. Connect to sales line. 5-17-83. Flow tested. Flowed 0 BF, 1 BC, 64 BW, 828 MCF in 168 hours. Last 24 hours flowed 0 BC, 24 BW, and 178 MCF.