

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR.
(Other instructive
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

HM-12841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2180' FNL and 1980' FWL Sec. 10-248-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2979' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Canyon-10

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Diorrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Set 9-5/8" OD casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled 12-1/4" hole to 7400' at 12:45 p.m. 11-13-72.
- 2) Ran Gamma Ray Neutron and BHC Sonic Caliper Logs 650-7390'.
- 3) Ran 175 jts. (7378') of 53.5# S-95 Condition "A" and "B" casing as follows:
100 jts. (4197') of 8R condition "B" set from 3201' to 7398'.
75 jts. (3181') of condition "A" set from 20' to 3201'.
Float guide shoe is at 7398'; float collar at 7356' and DV tool at 5345'.
- 4) Cemented as follows:
First stage - 400 sacks Dowell Light Weight Cement containing 7-1/2# salt and 1/4# Calloflakes per sack, followed with 300 sacks Class "C" "Heat" cement with 2X retarder. Pumped plug to 7356'. After 1 hour, opened DV tool and circulated out 50 sacks cement.
Second stage - Through DV tool at 5345' and up: 845 sacks Dowell Light Weight Cement containing 2X D-79 extender and 1800 sacks Dowell Light Weight containing 7.5# salt, 1/4# calloflakes and 5# Gilsomite per sack; followed with 300 sacks Class "C" "Heat" with 2X retarder. Pumped plug to 5345'.
- 5) Ran Temperature Surveys after WOC 8 hours and 24 hours and found top of cement at 3540' both times.
- 6) Tested casing from 20' to 5345' to 2000# for 30 minutes; held okay.
- 7) Drilled out DV tool at 5345' and tested casing from 20' to 7356' to 2000#; held okay.
- 8) Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Crow TITLE Lead Clerk

DATE Nov. 30, 1972

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

APPROVED
DEC 1 - 1972
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.