

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OBSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 11 1985
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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-732
7. Unit Agreement Name
8. Farm or Lease Name Sorenson Com.
9. Well No. 1
10. Field and Pool, or Wellbore Yarrow Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator J.M. Huber Corporation
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, FT, GR, etc.) CL: 3292.7'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/2/85 to 1/8/85 The subject well was plugged and abandoned as follows:

1. Spot 60 sx cmt plug from 2660'-2530'- Tag plug @ 2530'.
2. Spot 80 sx cmt plug from 1800'-1650'.
3. Pull stretch on 9-5/8" csg to determine freepoint. Free pipe @ 1500'.
4. Shoot 9-5/8" csg at 1484', would not pull free.
5. Shoot 9-5/8" csg at 1410', would not pull free.
6. Shoot 9-5/8" csg at 1350'. Csg. pulled loose.
7. POOH with 1350' of 9-5/8" csg.
8. Spot 80 sx cmt plug from 1400'-1262'. Tag plug at 1262'.
9. Spot 80 sx cmt plug from 600'-500'.
10. Cutoff 13-3/8" csg head.
11. Spot 20 sx surface plug from 30' to surface.
12. Install dryhole marker.
13. Clear surface location of production equipment & junk. Leveled off location following plugging operations.

NOTE: The hole was filled with 10.0ppg salt gel between all plugs.

*Post ID-2
1-25-85
P+H*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Manager DATE January 8, 1985
APPROVED BY Amy Brook TITLE Geologist DATE 1/17/85

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JAN 10 1985

O.C.D.
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