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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 12 1973

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☐
2. Name of Operator
Belco Petroleum Corporation
3. Address of Operator
2000 Wilco Building, Midland, Texas 79701
4. Location of Well

6. Lease Agreement Name
7. Term or Lease Name
Union Mead Com
8. Well No.
3
9. Field and Pool, or Wildcat
Undesignated Morrow Gas
12. County
Eddy

UNIT LETTER J LOCATED 1980 FEET FROM 1980 South AND 1980 FEET FROM
THE East LINE OF SEC. 5 TWP. 22-S RGE. 27-E

15. Date Spudded 1-1-73 16. Date T.D. Reached 2-20-73 17. Date Compl. (Flowing or Shut-in) 3-22-73
18. Elevations (D.E., RKB, RT, GR, etc.) 3158.6' GR
19. Elev. Casinthead
20. Total Depth 11,650' 21. Plug Back T.D. 11,625'
22. Intervals Cased 0' - 11,625'

23. Producing Interval(s), of this completion - Top, Bottom, Name
11,420' - 11,608' (Morrow)
24. Was Directional Survey Made
No

25. Type Electric and Other Logs Run
Acoustic Gamma-Ray, Guard, and Forxo Logs
26. Was Well Cored
No

CASING RECORD (Hole and Casing)				AMOUNTS PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	DEPTH REMAINING	AMOUNT PULLED	AMOUNT PULLED
16"	65#	335'	20"	425 sx.	None
10-3/4"	33.75 & 40.5#	1839'	14-3/4"	1500 sx.	None
7-5/8"	26.40 & 33.7#	8940'	9-1/2"	250 sx.	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	PACKER SET	SIZE	DEPTH SET	PACKER SET
4-1/2"	8607'	11,641'	500	2-7/8"	8590'	8590'

31. Perforation Record (Interval, size and number)
11,575' - 11,608' with 16 shots
11,483' - 11,490' with 1 SPF
11,420' - 11,426' with 1 SPF
32. Acid, Shot, Fracture, Cement Squeeze, Etc.
11,575' - 11,608' 2000 gallons 7.5% MS acid

33. Date First Production
Shut-in
Production Method (Flowing, gas lift, etc.)
Flowing
Well Status (Prod. or Shut-in)
Shut-in

34. Date of Test 3-22-73 Hours Tested 6 hours Choke Size Various
Flowing Test Pressure 999.66
Flow Tubing Press. 2727# Casing Pressure Packer Calculated 24-Hour Rate 3,799
35. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Joe A. Coleman

36. I hereby certify that the information shown on both sides of this form is true to the best of my knowledge and belief.

SIGNED Glenn Cope District Engineer
DATE 7-10-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,118'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 1997'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5105'	T. Wingate _____	T. _____
T. Wolfcamp 8870'	T. Permian 11160'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1997	1997	Anhydrite				
1997	5105	3108	Sand & shale				
5105	8870	3765	Intbd. limestone, sand & shale				
8870	10,118	1248	Limestone & shale				
10,118	11,116	998	Limestone/intbd. shale				
11,116	TD	534	Intbd. sand & shale				