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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other JUN 14 1978

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
O. C. C.
ARTESIA, OFFICE
3 Greenway Plaza East, Suite 800, Houston, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL of Sec. 13,
AT TOP PROD. INTERVAL: T-23-S, R-26-E
AT TOTAL DEPTH:

5. LEASE
N.M. -027994 - D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "LL"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Canyon & Morrow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T-23-S, R-26-S
Unit Letter N

12. COUNTY OR PARISH | 13. STATE
Eddy | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3240.8

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/25/78
 12,090 TD, 11,992 PBD, Canyon 10,205-306,
 Morrow 11,468-728.
 Howco acidize Morrow perms 11,468-728
 down 2-3/8 w/ 5000 gals 7 1/2% HCl Morflo +
 225,000 ft3 N₂, TTP 4000-5000 @ 4.5 BPM,
 ISIP 4000, comm to Canyon, TP 3700, SI 3000,
 fl 74 BLW/2 1/2 hrs, RU McCaslan sw unit 4/24/78
 S 14 BLW/4 1/2 hrs, LH 2, SO 100% wtr. - 56 BLW.

(Cont'd on back)

RECEIVED
 JUN 6 1978
 U. S. GEOLOGICAL SURVEY
 ARTESIA, NEW MEXICO

Subsurface Safety Valve; Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
 SIGNED J. W. DeBore TITLE Authorized Agent DATE 6/1/78

(This space for Federal or State office use)
 APPROVED BY Albert R. Hall ACTING DISTRICT ENGINEER DATE JUN 09 1978
 CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local site or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

5/19/78

12,090 TD, 11,992 PBD, Canyon 10,295-306.

Morrow 11,468-728.

Morrow: STIP 350, CP 0.

Canyon: F 0 BO + 0 BW/24 hrs, 3/4. GV 18

MCFGPD to Llano PL, TP 485, CP 0, LP 480,

switch gas to Transwestern PL, GV 53 MCFGPD,

LP 185 after stimu attempt in Morrow.

Before Morrow was 0 - Canyon was 33 MCFGPD.

FINAL REPORT.