

Copy 657

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

INSTRUCTIONS ON  
reverse side)

6. LEASE DESIGNATION AND SERIAL NO.

NMO419982A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Badger Unit

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-22-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other: \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other: Plug & Abandon

2. NAME OF OPERATOR  
Clayton W. Williams, Jr.

3. ADDRESS OF OPERATOR  
One Spring Drive, Fort Stockton, Texas 79735

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980 FSL & 1980' FWL Sec. 15, T-22-S, R-31-E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

14-08-0001-12400

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD  
6-28-73 9-14-73 Plugged 9-17-73 3475' Ground Level 3475'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
15,225 MD Plugged to surface - Surf to TD - No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron Lifetime(0-4340'); BHC- Acoustilog-Gamma ray, Laterolog(4200'-11,990'); Density \* No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	804'	26"	1120 sx	None
13-3/8"	68, 61	4240'	17 1/2"	2920 sx	None
9-5/8"	47, 43.5	11990'	12 1/4"	2000 sx	3613'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)  
None -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—BBL.	WATER—BBL.	GAS-OIL RATIO

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED W. R. Lounsbury TITLE Agent DATE 4-18-74

\*(See instructions and spaces for Additional Data on Reverse Side)

\* -Neutron w/ Gamma ray, Induction (11,990' - 15,225').

RECEIVED  
APR 23 1974  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

Received  
12-13-74

RECEIVED

APR 23 1974

O. C. C.  
ARTESIA, OFFICE

