

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc. ✓

3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 1980 FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-027994D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
Fed. RR Com NOV 9 1981

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
South Carlsbad Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T23S, R26E

12. COUNTY OR PARISH 13. STATE
Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3234 GR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 PULL OR ALTER CASING
 MULTIPLE COMPLETE
 CHANGE ZONES
 ABANDON*
 (other)

RECEIVED
OCT 20 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-9-81 GIH w/8' x 2-3/8" EUE sub, SN, 1 jt 2-3/8" tbg, Baker 7" lockset pkr & 363 jts 2-3/8" tbg & 10' & 8' sub, set btm @ 11,420, SN @ 11,411, pkr @ 11,375 w/12,000# ten, H Tin w/6000.
- 10-11-81 Inst tree & hook up gas line, released Permian Unit @ 10:00 am. 10-10-81, RU lee Swab Ut 10-10-81, Fl @ 8500, Swb 25 BLW in 7 hrs, Fl @ 9000, sl sh gas, Turn to Production.
- 10-12-81 36 hr SITP 480, Blew well down in 10 min, swb 0 BNO + 14 BLW/12 hrs, 3000 Fl in hole to start, swb dry, sl sh gas.

(Cont'd on back side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jimmey A. Chapman TITLE Authorized Agent DATE 10-20-81

OCT 29 1981
(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CP 10 BO + 19 BLW/12 hrs

17. (Cont'd)

10-13-81 12 hr SITP 750, CP 10, bled to zero/30 min, S O BO + 19 BLW/12 hrs, 1500' FIH, sw dry.

10-14-81 12 Hr SITP 820#, CP 10, blew dn in 45 min, Sw O Oil + 9 BLW + 2 BSW/21 hrs, 1000' FIH, swab dry, gd sh gas.

10-15-81 12 hr SITP 850, CP 10, blew down in 45 min, S O BO + 16 BSW/12 hrs, 1000' FIH, sw dry.