

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC 17 1975

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No. **K-4540**

NO. COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER O.C.C.
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER ARTESIA. OFFICE

2. Name of Operator **Corinne Grace**
3. Address of Operator **P. O. Box 1418, Carlsbad, New Mexico 88220**
7. Unit Agreement Name
8. Farm or Lease Name **White Baby**
9. Well No. **1**
10. Field and Pool, or Wildcat **White City Penn**

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM

12. County **Eddy**
THE South LINE OF SEC. 16 TWP. 24S RGE. 26E NMPM

15. Date Spudded 11/16/74 16. Date T.D. Reached 9/22/75 17. Date Compl. (Ready to Prod.) 11/30/75 18. Elevations (DF, RKB, RT, GR, etc.) 3414.6 19. Elev. Casinghead
20. Total Depth 11640 21. Plug Back T.D. 11632 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 4151640 Cable Tools 0415

24. Producing Interval(s), of this completion - Top, Bottom, Name **11260-280, 11316-11320, 11562-11572 Morrow**
25. Was Directional Survey Made

26. Type Electric and Other Logs Run **BHC Acoustilog, Laterolog, MicroLaterolog, Densilog**
27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	376	17 1/2	400 sks C1"C" w/2% CC	circ1
9 5/8	36# & 40#	5465	12 1/4	1350 sks Hal Lt & 200 sks cl. "C"	
5 1/2	17# & 20#	11640	7 3/4	1100 sks "H" cement	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11228	11184

31. Perforation Record (Interval, size and number)
11260-11280 2spf
11316-11320 1 spf
11562-11572 2 spf
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 12/9/75 Production Method (Flowing) Well Status (Producing)
Date of Test 12/9/75 Hours Tested 4 Choke Size Flowing Prod'n. For Test Period Flowing Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 2935 Casing Pressure Calculated 24-Hour Rate 2.366 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold) Test Witnessed By posted 12-19-75

35. List of Attachments **Logs, 4 pt. test, dev. record**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Corinne Grace TITLE Agent DATE 12/15/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10236 (-6803)	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka 10604 (-7171)	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 3433 (+1600)	T. Entrada _____	T. _____
T. Abo _____	5280 (-1847)	T. Wingate _____	T. _____
T. Wolfcamp 8418 (-4985)	T. Bone Springs _____	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow 10812 (-7379)	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett 11607 (-8174)	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
370	465	95	Lime, Anhy, & Shale	11340	11420	80	Shale, Sand & Lime
465	920	455	Anhy	11420	11460	40	Sand, shale & Lime
920	1040	120	Salt & Anhy	11460	11520	60	Shale Lime and sand
1040	1640	600	Anhy	11520	11570	50	Sand shale & Lime
1640	1833	193	Lime & Shale	11570	11640	70	Shale sand & Lime
1833	1950	117	Sand				
1950	2270	320	Sand & Shale				
2270	2335	65	Sand & Shale & Lime				
2335	3145	810	Sand, Shale & Dolo				
3145	3670	525	Sand and shale and lime				
3670	5275	1605	Sand, Shale				
5275	6095	820	Lime and shale				
6095	6430	335	Shale and sand				
6430	6610	180	Lime and shale				
6610	6900	290	Sand & Shale				
6900	7650	750	Lime and shale				
7650	7715	65	Sand and shale				
7715	8095	380	Lime and shale				
8095	8410	315	Sand, Shale & Lime				
8410	10070	1660	Shale, lime and sand, Tr. dolo.				
10070	10180	110	Sand, shale & Lime				
10180	10640	460	Lime and shale				
10640	10720	80	Shale and Lime				
10720	10990	270	Lime, shale & Cht.				
10990	11100	110	Sand, Lime and shale				
11100	11150	50	Lime and shale				
11150	11340	190	Sand, shale & Lime				