

SANTA FE	1	1
FILE	1	1
U.S.G.S.		1
LAND OFFICE		1
TRANSPORTER	OIL	
	GAS	1
OPERATOR	2	1
PRORATION OFFICE		1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

*Supersedes Old C-104 and C-105
Effective 1-1-65*

RECEIVED

NOV 17 1975

I. Operator
C & K PETROLEUM, INC.

Address
607 MIDLAND NATIONAL BANK BUILDING, MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: **FEDERAL "22"** Well No.: **1** Pool Name, including Formation: **Whitellity Perm Undesignated** Kind of Lease: **Federal**

Location
 Unit Letter: **F** ; ~~1650~~ Feet From The **North** Line and **1650** Feet From The **West**
 Line of Section **22** , Township **24S** Range **26E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipe Line Co. **P. O. Box 2521, Houston, Tx. 77001**

If well produces oil or liquids, give location of tanks. Unit: **F** Sec.: **22** Twp.: **24S** Rge.: **26E** Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 7-22-75	Date Compl. Ready to Prod. 9-26-75	Total Depth 11,687'		P.B.T.D. 11,625'				
Pool Undesignated	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,279'		Tubing Depth 11,300'				
Perforations 11,279-11293							Depth Casing Shoe 11687	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17 1/2"	13-3/8"	485'		450 circ.				
12 1/4"	9-5/8"	5405'		1916				
7-7/8"	5 1/2"	11687'		550				
tubing	2-3/8"	11300'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

OIL WELL

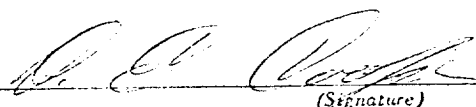
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL **NSL-741**

Actual Prod. Test-MCF/D 4715	Length of Test 3 hrs	Bbls. Condensate/MCF None	Gravity of Condensate None
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 2000#	Casing Pressure Pkr.	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Administrative Supervisor

(Title)

November 13, 1975

(Date)

OIL CONSERVATION COMMISSION

JAN 26 1976

APPROVED _____, 19

BY **W. A. Grossert**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.