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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

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JAN 5 1976

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER O.C.C.

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER ARTESIA, OFFICE

2. Name of Operator  
Coquina Oil Corporation ✓

3. Address of Operator  
P.O. Drawer 2960, Midland, TX 79701

4. Location of Well  
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE OF SEC. 36 TWP. 23-S RGE. 27-E NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
HNG-State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

12. County  
Eddy

15. Date Spudded 10-8-75 16. Date T.D. Reached 12-9-75 17. Date Compl. (Ready to Prod.) -- 12-16-75 P+H 18. Elevations (DF, RKB, RT, GR, etc.) 3137' GR 19. Elev. Casinghead --

20. Total Depth 12,965 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools 0

24. Producing Interval(s), of this completion - Top, Bottom, Name  
Dry 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run  
Dual Laterolog, Neutron Densilog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>68#</u>	<u>500'</u>	<u>17 1/2"</u>	<u>325 litewate, 150 class C</u>	<u>--</u>
<u>9 5/8"</u>	<u>36</u>	<u>2958'</u>	<u>12 1/4"</u>	<u>800 litewate, 200 class C</u>	<u>--</u>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production P&A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
Logs, DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Assistant DATE January 2, 1976

