

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT." for such proposals.)

1.

OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer "A", Levelland, TX 79336

JAN 12 1977

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)

At surface

O. C. C.
ARTESIA, OFFICE

660' FNL X 794' FWL, Sec. 18 (Unit D NW/4 NW/4)

7. UNIT AGREEMENT NAME

Old Indian Draw Unit

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-22-28 NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3091.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Production String Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD 3450' at 1:15 A.M. 12-15-76. Run logs and run Side Wall Core and recovered cores. Run 5-1/2" casing and set at 3444'. Cement with 650 Sx Class C with additives followed by 125 Sx 50/50 Class C Poz mix + 2% gel. Plug down 5:20 A.M. 12-17-76. Cmt did not circulate. Temperature Survey showed top of cement at 460. Cactus Rig released 6:45 A.M. 12-17-76. OC Service Unit 12-22-76. WOC 120 hours. Test casing with 1000 lbs. 30 minutes O.K. Run logs 3000'- 3408'. Perf 3246'- 3270' with 2 JSPF and acid with 3000 gal 7-1/2% acid. Swab test and evaluate. run rods and pump and release SU 12-27-76. Completed as pumping oil well 1-7-77.
Pot: Pump 70 B0 X 7 BW X 2 MCFG - GOR 28 - 24 Hrs.

RECEIVED

JAN 11 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Loy W. Cox

TITLE Administrative Assistant

DATE

1-7-77

(This space for Federal or State office use)

APPROVED BY

Joe G. Lara

TITLE ACTING DISTRICT ENGINEER

DATE

JAN 11 1977

CONDITIONS OF APPROVAL, IF ANY:

- + 4 - USGS - Artesia
- 1 - Division
- 1 - Suspense
- 1 - RWC
- 2 - Race

*See Instructions on Reverse Side