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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-68
30-015-22474

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. C. Barnes Oil Company ✓	8. Farm or Lease Name Big Chief - Comm.
3. Address of Operator P. O. Box 505 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 22 TOWNSHIP 22 S RANGE 28 E NMPM.	10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3095' G.R.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement 5 1/2" 17 & 20# casing in hole to 12,733.00'

D.V. tool set @ 8340.00'.

Bottom 6276.00' 20# N-80.

Middle 5995.00' 17# N-80

Top 524.00' 20# N-80

First Stage:

1000 sx CL H cement w 3/4 of 1% CFR-2 - 5# KCL

350 sx 50/50 poz. type H-C w/CC. 3/4 of 1% CFR-2 - 5# KEL

Plug down @ 1:15 A.M., May 27, 1978, cement returns

Second stage:

600 sx CL C, 3% Econolite, 6# Gilsonite, 1/4# Flo-Seal, 8# Salt

100 sx Type H - 5/10 of CFR-2

Plug down @ 5:15 A.M., May 27, 1978.

Top of cement outside casing 3950' temp survey

Test casing to 2500# - 30 minutes - held ok

WOC - 5-27-78 to 6-5-78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED XMR TITLE Field Supt. DATE August 15, 1978
APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE AUG 25 1978
CONDITIONS OF APPROVAL, IF ANY: