

NEW MEXICO OIL CONSERVATION COMMISSION

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ARTEBIA, OFFICE

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LAND OFFICE	
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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR RE-ENTER OR RE-LOG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" - FORM C-101, FOR SUCH PURPOSES.

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Maddox Energy Corporation ✓

3. Address of Operator
702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207

4. Location of Well
UNIT LETTER H FEET FROM THE 1980 North LINE AND 990 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, KT, GR, etc.)
3,056' KB

7. Unit Agreement Name

8. Farm or Lease Name
Pardue Farms "27"

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat - Morrow

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-17-78: @ 12,370' drilling in shale. Made 95' last 24 hours. Viscosity - 36. Wt. - 9.6 Water loss - 7. PH - 11. 3/4 hour circulating and conditioning mud. 23 1/4 hours drilling. Drilling 4'/hour.
- 10-18-78: @ 12,403' drilling in sand and shale. Made 33' last 24 hours. Viscosity - 35. Wt. - 9.7. Water loss - 5. PH - 10. Drilling 12 1/4 hours. 11 hours trip for new bit. 3/4 hour ream 50'. Drilling 3 to 4'/hour.
- 10-19-78: @ 12,484' drilling in shale. Made 81' last 24 hours. Viscosity - 35. Wt. - 9.6. Water loss - 6. PH - 10. Drilling 24 hours. Drilling 5'/hour.
- 10-20-78: @ 12,592' drilling in sand and shale. Made 108' last 24 hours. Viscosity - 36. Wt. - 9.6. Water loss - 6. PH - 11. Drilling 22 1/2 hours. 1 1/2 hours repairs. Drilling 4 to 6'/hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE October 20, 1978

APPROVED BY W.A. Gessett TITLE SUPERVISOR, DISTRICT II DATE OCT 23 1978

CONDITIONS OF APPROVAL, IF ANY: